

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

(See other instructions on
reverse side)

5 LEASE DESIGNATION AND LEASE NO
NMSF-078766

6 IF INDIAN ALLOTTEE OR

7 UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
SEP 26 2007

Bureau of Land Management
Farmington Field Office

1a TYPE OF WELL OIL WELL GAS WELL DRY OTHER

b TYPE OF COMPLETION
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P O BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

8 NAME OR LEASE NAME, WELL NO
ROSA UNIT #138C

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface. 2265' FNL & 910' FEL
At top production interval reported below
At total depth. 1203' FSL & 1356' FEL

9 API WELL NO
30-045-34212

10 FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 NE/4 SEC 17-T31N-R06W

14 PERMIT NO DATE ISSUED

12 COUNTY OR STATE
SAN JUAN NEW MEXICO

15 DATE SPUDDED
05/25/07

16 DATE T D REACHED
06/15/07

17 DATE COMPLETED (READY TO PRODUCE)
08/28/07

18 ELEVATIONS (DK, RKB, RT.GR.ETC)*
6333' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
6728' MD

21 PLUG, BACK T D, MD & TVD

22 IF MULTICOMP. HOW MANY

23 INTERVALS DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 5714' - 6548'

25 WAS DIRECTIONAL SURVEY MADP

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	330'	12 1/4"	250 SX - SURFACE	
7", J-55	23#	4235'	8 3/4"	590 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10 5#, J-55	4087'	6702'			2-3/8", J-55, 4 7#	6596'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size, and number)

CHIMEN 5714' - 6146' (Total of 62, 0 36" holes)

PLO 6235' - 6548' (Total of 60, 0 36" holes)

32 ACID, SHOT, FRACTURE, CEMENT SOUFEZE, ETC	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	5714' - 6146'	Fraced w/ 10,150# 14/30 Lite Prop 125 followed by 3310# 20/40 Brady sand
	6235' - 6548'	Fraced w/ 10,150# 14/30 Lite Prop 125 followed by 3310# 20/40 Brady sand.

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
09/07/07		FLOWING				DIS. S PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 1 HRS	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
08/27/07		2"			900		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	32						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross

TITLE Sr. Production Analyst DATE September 25, 2007

ACCEPTED FOR RECORD

SEP 27 2007

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						FRUITLAND COAL	3484'	
						PICTURED CLIFFS	3792'	
						LEWIS	4084'	
						HUERFANITO BENTONITE	4726'	
						CLIFFHOUSE	5944'	
						MENEFEE	5988'	
						POINT LOOKOUT	6234'	
						MANCOS	6646'	