

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
SEP 26 2007

Bureau of Land Management
Farmington Field Office

1a	TYPE OF WELL	<input type="checkbox"/> OIL WELL	<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> DRY	<input type="checkbox"/> OTHER
b	TYPE OF COMPLETION	<input checked="" type="checkbox"/> NEW WELL			
		WORKOVER	DEEPEN	PLUG BACK	DIFF RESVR
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				
3	ADDRESS AND TELEPHONE NO P O BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254				
4	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface. 2265' FNL & 910' FEL At top production interval reported below At total depth. 1203' FSL & 1356' FEL				
5	LEASE DESIGNATION AND LEASE NO NMSF-078766				
6	IF INDIAN ALLOTTEE OR				
7	UNIT AGREEMENT NAME				
8	FARM OR LEASE NAME, WELL NO ROSA UNIT #138C				
9	API WELL NO 30-045-34212				
10	FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE				
11	SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 NE/4 SEC 17-T31N-R06W				
12	COUNTY OR SAN JUAN				
13	STATE NEW MEXICO				
14	PERMIT NO				
15	DATE ISSUED				
16	DATE T.D. REACHED				
17	DATE COMPLETED (READY TO PRODUCE) 08/28/07				
18	ELEVATIONS (DK, RKB, RT, GR, ETC.) 6333' GR				
19	ELEVATION CASINGHEAD				
20	TOTAL DEPTH, MD & TVD 6728' MD				
21	PLUG, BACK T.D., MD & TVD				
22	IF MULTICOMP. HOW MANY				
23	INTERVALS DRILLED BY				
24	ROTARY TOOLS x				
25	CABLE TOOLS				
26	PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) BLANCO MESAVERDE 5714' - 6548'				
27	WAS DIRECTIONAL SURVEY MADE				
28	TYPE ELECTRIC AND OTHER LOGS RUN				
29	WAS WELL CORED				

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	330'	12 1/4"	250 SX - SURFACE	
7", J-55	23#	4235'	8 3/4"	590 SX - SURFACE	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
4 1/2", 10 5#, J-55	4087'	6702'		2-3/8", J-55, 4 7#	6596'
30 TUBING RECORD					
SIZE					
DEPTH SET (MD)					
PACKER SET (MD)					
31 PERFORATION RECORD (Interval, size, and number)					
CH/MEN 5714' - 6146' (Total of 62, 0 36" holes)					
P.L.O. 6235' - 6548' (Total of 60, 0 36" holes)					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
5714' - 6146'					
Fraced w/ 10,150# 14/30 Lite Prop 125 followed by 3310# 20/40 Brady sand					
6235' - 6548'					
Fraced w/ 10,150# 14/30 Lite Prop 125 followed by 3310# 20/40 Brady sand.					

33 PRODUCTION		ROUND SEP 20 2007					
DATE OF FIRST PRODUCTION 09/07/07		OIL CONS. DIV.					
PRODUCTION METHOD (Flowing gas lift, pumping-size and type of pump) FLOWING		DIST. 3					
WELL STATUS (PRODUCING OR ST) PRODUCING							
DATE OF TEST 08/27/07	TESTED	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 1 HRS	OIL - BBL 900	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 32	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD							TEST WITNESSED BY Buddy Banks

35 LIST OF ATTACHMENTS	SUMMARY OF POROUS ZONES
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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gracy Ross TITLE Sr. Production Analyst DATE September 25, 2007

ACCEPTED FOR RECORD

SEP 27 2007

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						FRUITLAND COAL	3484'	
						PICTURED CLIFFS	3792'	
						LEWIS	4084'	
						HUERFANITO BENTONITE	4726'	
						CLIFFHOUSE	5944'	
						MENEFEE	5988'	
						POINT LOOKOUT	6234'	
						MANCOS	6646'	