

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-045-34240
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7 Lease Name or Unit Agreement Name TSAH TAH 36 <div style="text-align: right; border: 1px solid black; padding: 2px;"> RCVD OCT 23 '07 OIL CONS. DIV. DIST. 3 </div>
2 Name of Operator ROSETTA RESOURCES		8. Well No. #1
3. Address of Operator C/O WALSH ENGINEERING & PROD. CORP. 7415 E Main St Farmington, NM 87402		9 Pool name or Wildcat Basin Fruitland Coal
4 Well Location <div style="display: flex; justify-content: space-between;"> Unit Letter G 1515' Feet From The North Line and 1530' Feet From The East Line </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Section 36 Township 25N Range 10W NMPM County SAN JUAN </div>		
10 Date Spudded 4/30/07	11 Date T D. Reached 5/3/07	12. Date Compl. (Ready to Prod) 10/15/07
		13. Elevations (DF& RKB, RT, GR, etc.) 6753' GR
		14. Elev Casinghead 6753' GR
15 Total Depth 1941'	16 Plug Back T D 1919'	17 If Multiple Compl. How Many Zones?
		18. Intervals Drilled By Rotary Tools 0 - 1941 Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL - 1537 - 1768'		20. Was Directional Survey Made YES
21 Type Electric and Other Logs Run Cased hole Neutron , GR/CCL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7"	20#	141'KB
4- 1/2"	10.5#	1941'KB
24 LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	1823'	
26 Perforation record (interval, size, and number) 1584 - 86' & 1754 - 68' 3 SPF (0 50") TOTAL OF 48 HOLES		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1584 - 1768	809 bbls 15#/1000gal crosslinked gel & 5 000# 40/70 & 60,000# of 20/40 Brady Sand 500 gal 7-1/2% HCl	
28 PRODUCTION		
Date First Production 10/15/07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
		Well Status (Prod. or Shut-in) SI
Date of Test 09/21/07	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By
30 List Attachments DEVIATION SURVEY		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Paul C. Thompson</u> Printed Name: Paul C. Thompson, P.E. Title: Engineer/Agent Date: 10/15/07		
E-mail Address: paul@walsheng.net		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			OJO ALAMO 930' KIRTLAND 1030' FRUITLAND COAL 1537' PICTURED CLIFFS 1774'