

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1607' FSL & 1865' FWL,
UL K, NESW, Sec. 6, T-26-N, R-06-W**

5. Lease Serial No.

NMSF 679302-B 079301A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

Rincon Unit

8. Well Name and No.

Rincon Unit # 11

9. API Well No.

30-039-06648

10. Field and Pool, or Exploratory Area

Basin-Dakota/Blanco-Mesaverde

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Per Discuss w/BLM-
<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Cmt plug in 4-1/2"x7"
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Annulus over MV zn

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pursuant to instructions received during a phone conversation with BLM's Mr. Troy Salysers on 8/20/2007, Chevron Midcontinent, L.P. respectfully submits this "interim" Subsequent Report to reflect the results of our remedial cementing operations, which were verbally approved during the same phone conversation.

On 8/17/2007, ran CBL 85450'-400' indicating no "annular" cmt in 4-1/2"x7" csg across the Mesaverde (zone of interest). [Original approved plans are to perf & frac treat Mesaverde & then DHC produce w/Dakota within wellbore]

On 8/20/2007, proceeded with BLM verbally approved plans to perf 4-1/2" liner, establish injection rate, & set cmt plug in annulus across the Mesaverde. w/ RBP @ 5500' & 150# sand on top, perfed 4-1/2" liner @ 5400' w/4 SPF & established injection rate up 4-1/2"x7" annulus of 1.5 BPM @ 150 psi while taking full returns @ surface. Mixed & pumped 200 sx CI "G" cmt (Yld: 1.18 ft/sx, Wt: 15.6 PPG) through perfs @ 5400'. Let cmt set w/ 650psi on well for +/- 40 hrs.

On 8/22/2007, ran CBL & found TOC (in 4-1/2"x7" annulus) @ 3504'. Press test csg to 2975psi for 10 min-OK. PU 3-7/8" bit & RIH & tagged @ 5238', break circ, drill to 5264' & circ clean. Proposed perforations in Mesaverde are between 5120' & 5339' as per 8/17/2007 RST.

Proposed fracing operations scheduled 8/27/2007, ~ 1 full week after placing annular cmt plug.

RCVD NOV 1 '07

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

**OIL CONS. DIV.
DIST. 3**

Signature

Alan W. Bohling

Date

08/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 30 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE
BY**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240



Rincon Unit # 11
Rio Arriba County, New Mexico
Proposed Wellbore Schematic as of 08-22-07

WELL IS PLUNGER LIFTED

API: 30-039-06648
Legals: Sec 6 - T 26N - R 6W
Field: Basin Dakota
KB 11'
KB Elev 6558'
GL Elev 6547'
DF Elev 6557'

Geologic Tops:
Fruitland Coal 2626'
Pictured Cliffs 2891'
Cliff House 4576'
Tocito 6668'
Dakota 7250'

Spud: 9/01/53

Surface Casing:
10-3/4" set @ 458' in 13-3/4" hole
Cmt'd. with 250 sx to Surface

Squeezed @ 2000' w/ 100 sx

Tubing Details:
223 jts 2-3/8", 4.7#, J-55 EUE 8rd tubing
No Seating Nipple, EOT @ 7385'
Wireline set tubing stop @ 7349' on 8/4/88 for plunger lift
* Tubing run 8/27/65

Proposed Mesaverde Perforation Details:
5120-46', 5149-61', 5190-92', 5194-98',
5208-12', 5235-38', 5277-81', & 5334-39' @ 2 SPF

4-1/2" x 7" annulus perforations for remedial cement work
5400' @ 4 SPF
Cemented w/ 200 sx Class G @ 1.18 yield and 15.6 ppg
TOC @ 3504' by CBL

Dakota Perforation Details:
7182-98 w/ 1 shot/2', 7194-7202' & 7293-301' w/ 1 SPF,
7342-46' w/ 2 SPF, 7366-74' w/ 1 SPF & 7389-93' w/ 2 SPF
Fractured w/ 40,000# of 20/40 sand

Whipstock @ 6463'

Top of 5-1/2" Liner
@ 6625'

4-1/2", 10.5 & 11.6#, J-55 casing @ 7419'
Cemented w/ 130 sx

PBTD @ 7409'
TD @ 7419'

Intermediate Casing:
7", 23# set @ 6656' in 8-3/4" hole
Cmt'd. with 250 sx
TOC @ 5170' by survey (before squeeze @ 2000')

5-1/2", 15.5#, J-55 Liner
Set in 6-1/4" hole
6625 - 6712'
Not cemented

Original TD = 6717'

Prepared by: Jerry Schilling
Date: 1/10/2007