

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 6 '07  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

NOV 02 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit L (NWSW) 1600' FSL & 940' FWL, Sec. 10, T28N, R05W NMPM

5. Lease Number  
SF - 079250  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit #89F

9. API Well No.

30-039-30044

10. Field and Pool

Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans  
☒ Subsequent Report ☐ Recompletion ☐ New Construction  
☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing  
☐ ☐ Casing Repair ☐ Water Shut off  
☐ ☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

1/2/07 MIRU Blue Jet wireline. RUN CBL,GR,CCL from PBTD (8070') to surface. TOC @ 2750'. 7" shoe @ 3804'. RD Blue jet.  
1/18/07 NU BOPE. RU floor. 10/19/07 Tag fill @ 8042'. C/O fill from 8042' - 8062'. Roll hole w/2% KCL water. Fill csg & test @ 500# - good test. ND BOPE. RD well service and turn over to completion group.  
1/25/07 PT casing to 4100# 15/min good test. Perf DK 7868' - 7926' @ 1SPF, 7934' - 8046' @ 2SPF; Frac: Bullhead 10 bbls 15% HCL Acid, pumped 99876 gal Slickwater w/40000# 20/40 TLC Sand.  
10/9/07 D/O CBP w/air and mist. Tubing twisted in half. 10/10/07 RIH w/3 7/8" mill. Tag up on fish. 10/11/07 Load hole w/100bbls 2% KCL, break circ, mill to 7808', fish @ 7810'. POOH 2 pieces of fish inside ext. 10/2/07 RIH w/new 3 7/8" mill shoe. Reverse circ Up tubing @ 7809'. M/O from 7809' - 7812'. Circ hole. 10/15/07 Mill from 7812' - 7816'. POOH, pieces of fish in pipe ext. 10/16/07 RIH w/new mill shoe, mill from 7813' - 7818'. POOH w/fish. 10/17/07 RIH w/junk mill, string mill, mill from 7808' - 7820'. Circ hole POOH. RIHw. 3 3/4" mill, stage in hole, C/O to PBTD.  
10/18/07 Called Wayne Townsend (BLM) CBP @ 7810'. While milling out plug noticed we had a small down hole fire- able to Recover some junk and approximately 2' casing. Plug @ 7810', hole in casing @ 7810', Graneros @ 7806'. Permisson granted to proceed with no remediation required @ this time.  
10/24/07 PU and run 256 jts 2 3/8" 4.7# J-55 EUE 8RD tubing set @ 7962'. ND BOP. NU WH. Pump off expendable check valve. Turn Well Over to production, waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 10/29/07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date NOV 05 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE