Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-039-22857
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM		SF-078272-C
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Dunn Federal
DIFFERENT RESERVOIR USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number:
	Gas Well Other RECEWED	#2
2. Name of Operator	007 0007	9. OGRID Number
D.J. Simmons, Inc	OCT 9 2007	005578
3. Address of Operator	armington, NM 87401 Bureau of Land Management Familiation Field Office	10. Pool name or Wildcat
	armington, NW 87401 Farmington Field Office	Lybrook Gallup
4. Well Location		
Unit Letter P :	\	
Section 4	Township 23N Range 7W	NMPM County: Rio Arriba
P.	11. Elevation (Show whether DR, RKB, RT, GR, etc. 7142' GR	
Pit or Below-grade Tank Application 🛛 o		
	Distance from nearest fresh water wellDistance	e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Const	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:
PERFORM RÉMEDIAL WORK □	PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON		ILLING OPNS. PAND A
<del></del> -	MULTIPLE COMPL CASING/CEMEN	<del>_</del>
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OTHER: Production Equipment Re		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo		d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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