

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF 078281	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78415B-DK	
2. NAME OF OPERATOR ConocoPhillips						7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 29-5 Unit 63F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit O (SWSE) 1000' FSL, 2300' FeL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-29741 - 0001	
10. FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.17 T29N R5W, NMPM RCVD OCT 19 '07 OIL CONS. DIV. DIST. 3	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 10/20/06		16. DATE T.D. REACHED 10/31/06		17. DATE COMPL. (Ready to prod.) 10/11/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6599' KB 6614'	
20. TOTAL DEPTH, MD & TVD 8010'		21. PLUG, BACK T.D., MD & TVD 8007'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7854' - 7956'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
9 5/8" H-40	32.3#	260' 258'	12 1/4"	surface; 75 sx (120 cf)	3 bbls		
7" J-55	23#	3814'	8 3/4"	surface; 553 sx (1130 cf)	63 bbls		
4 1/2" N-80	11.6#	8007'	6 1/4"	TOC 3935'; 310 sx (624 cf)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7901'	
31. PERFORATION RECORD (Interval, size and number) @ 2SPF 7956' - 7854' total holes=64				32. FRACTURE, CEMENT SQ 7854' - 7956' Pumped 630 gal 15% HCL Acid, Slickwater w/36836# 20/40 TLC.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/8/07	HOURS TESTED 1	CHOKE SIZE 1 1/2"	PROD'N FOR TEST PERIOD →	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW, TUBING PRESS. 675#	CASING PRESSURE 541#	CALCULATED 24-HOUR RATE →	OIL-BBL	GAS-MCF To be reported w/ first delivery		WAT	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2164AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

Provide production information when available

SIGNED *Regulatory Technician* TITLE **Regulatory Technician**DATE **10/15/07**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 18 2007FARMINGTON FIELD OFFICE
BY *T. Salyers*

Ojo Alamo	2651'	2894'
Kirtland	2894'	3288'
Fruitland	3288'	3540'
Pictured Cliffs	3540'	3699'
Lewis	3699'	4289'
Huerfanito Bentonite	4289'	4552'
Chacra	4552'	5134'
Mesa Verde	5134'	5448'
Menefee	5448'	5728'
Point Lookout	5728'	6065'
Mancos	6065'	6957'
Gallup	6957'	7699'
Greenhorn	7699'	7751'
Graneros	7751'	7850'
Dakota	7850'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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Mancos - 7850' - 7751' - 7699' - 7500' - 7400' - 7300' - 7200' - 7100' - 7000' - 6900' - 6800' - 6700' - 6600' - 6500' - 6400' - 6300' - 6200' - 6100' - 6000' - 5900' - 5800' - 5700' - 5600' - 5500' - 5400' - 5300' - 5200' - 5100' - 5000' - 4900' - 4800' - 4700' - 4600' - 4500' - 4400' - 4300' - 4200' - 4100' - 4000' - 3900' - 3800' - 3700' - 3600' - 3500' - 3400' - 3300' - 3200' - 3100' - 3000' - 2900' - 2800' - 2700' - 2600' - 2500' - 2400' - 2300' - 2200' - 2100' - 2000' - 1900' - 1800' - 1700' - 1600' - 1500' - 1400' - 1300' - 1200' - 1100' - 1000' - 900' - 800' - 700' - 600' - 500' - 400' - 300' - 200' - 100' - 0'

7850'

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