

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

OCT 25 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M

1020'FNL, 870'FEL, Sec.13, T-26-N, R-5-W, NMPM

5. Lease Number
Jicarilla Contract 108
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla C #8E

9. API Well No.

30-039-22577

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☒ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☐ Other

RCVD OCT 30 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

9-26-07 MIRU. SDON.

9-27-07 ND WH. NU BOP. Test BOP, OK. TIH, tag up @ PBTD. TOO H w/tbg. TIH w/bit & csg scraper. SDON.

9-28-07 Clean out to PBTD. TOO H w/bit & scraper. SD for weekend.

10-1-07 TIH w/RBP, set @ 7610'. Circ hole clean. Load hole w/wtr. Attempt to PT csg to 1000 psi, failed.

Reset RBP. PT csg to 1000 psi, failed. Reset RBP @ 7570'. TOO H. TIH w/Model R-3 pkr. Circ hole clean. PT backside to 1000 psi, OK. Load tbg. PT tbg to 1000 psi, failed. SDON.

10-2-07 PT csg @ 0-5013' to 1000 psi, OK. Made multiple tool settings. Found hole in csg @ approximately 5141-5270'. Reset pkr @ 5141'. PT csg @ 0-5141' to 1000 psi, OK. Establish injection into hole in csg. TOO H w/pkr. Dump 7.5 gal sd down csg. SDON. (Verbal approval from Steve Mason, BLM; Henry Villeneuve, OCD to squeeze). (Left message for Bryce Hammond regarding squeeze).

10-3-07 Load csg w/1 bbl wtr. TIH w/pkr, set @ 4754'. Establish injection through pkr. Pump 60 sx Type III cmt (80 cu.ft.) below pkr. Pump 152 sx Type III cmt inside csg. Displace w/20.5 bbl wtr. Zone pressured up to 2500 psi. WOC. SDON.

10-4-07 TOO H w/pkr. TIH w/3 3/4" bit to TOC @ 4752'. Drill cmt @ 4752-5220'. Circ hole clean. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Agent Date 10-25-07

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 29 2007

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

- 10-5-07 Drill cmt to & CO to RBP @ 7570'. PT csg to 635 psi/30 min, OK. TOO H w/bit. TIH w/3 7/8" bit & csg scraper to 7570'. TOO H. PT csg to 525 psi/30 min, OK. (See attached chart). TIH to top of RBP @ 7570'. Circ hole clean. SD for weekend.
- 10-8-07 TIH, tag RBP @ 7570'. TOO H. TIH w/retrieving tool. Latch pkr, TOO H. SDON.
- 10-9-07 TIH w/4 1/2" CIBP. Will not set. SDON.
- 10-10-07 Set CIBP @ 7836'. TOO H. TIH w/dump bailer. Dump 10' cmt on top of CIBP. TOO H. TIH w/pkr, set @ 7593'. PT tbg to 1500 psi, OK. Pump 500 gal 15% HCl. Displace w/33 bbl wtr. TOO H. Pressure up to 1000 psi. SDON.
- 10-11-07 TIH w/retrieving tool. Latch pkr, TOO H. TIH, tag TOC @ 7833'. Circ hole clean. SDON.
- 10-12-07 Circ hole clean. TOO H. SD for weekend.
- 10-15-07 TIH w/241 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7785'. (SN @ 7753'). ND BOP. NU WH. SDON.
- 10-16-07 TIH w/180 7/8" rods, 122 3/4" rods & pump. Load tbg. PT tbg & pump to 1000 psi, OK. RD. Rig released.

