District I 1625 N. French Dr., Hobbs, NM 88240

09/26/07

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Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III Oil Conserva 1000 Rio Brazos Rd., Aztec, NM 87410								Sul	bmit to Ap	propriate District Office 5 Copies	
District IV					1220 South St. Francis Dr. Santa Fe, NM 87505					•	
1220 S. St. Franc					,		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ON TO		AMENDED REPORT	
	<u>I.</u>		EST FO			AND AUTHO		_	TRANS	SPORT	
	•				aress COMPANY		² OGRID	Number	120782		
		P	O BOX 31	02, MS 25			³ Reason	for Filing	Code/ Effe		
			TULSA O	K 74101					NW		
⁴ API Number		Poc	ol Name	R	ACIN EDIJITI	JITLAND COAL			⁶ Pool Code 71629		
30 – 039-29 ⁷ Property C					ASIN FRUITLA			Wall Numl	/ell Number		
Property C		⁸ Property Name ROSA U				UNIT			262A		
	rface Lo	cation									
Ul or lot no.	Section	Township		Lot.Idn		North/South Lin			st/West line		
О	21	31N	31N 5W		415' SOUTH		2275'		EAST	Rio Arriba	
		ole Locati									
UL or lot no. J	Section 21	Township 31N	Range 5W	Lot Idn	Feet from the 1404'	North/South line SOUTH	Feet from 2276'		st/West line EAST	County Rio Arriba	
12 Lse Code		cing Method Code	1	onnection ate	¹⁵ C-129 Pern	nit Number 16	C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date	
III. Oil a	nd Gas	Transpo	rters			•					
18 Transpor OGRID						sporter Name 20 O/G/W d Address					
009018		GIANT REFINING								0	
		P O BOX 12999								*	
025244		SCOTTSDALE AZ 85267 WILLIAMS FIELD SERVICES G									
		P O BOX 645 TULSA OK 74102									
	Prej Z.Jr.								RC	#ONE-NELLOGICAL CONTROL CONTRO	
IV. Well	Compl		я							DIST. 3	
²¹ Spud Date 06/25/07							24 PBTD 25 Perforation 3772' - 3890				
		etion Dat 22 Ready 09/05	Date /07		²³ TD 3987'	²⁴ PBTD				²⁶ DHC, MC	
		22 Ready	Date /07		3987'	²⁴ PBTD ²⁹ Depth	3772		³⁰ Sa		
²⁷ He		22 Ready	Date /07 ²⁸ Casin		3987'		3772		³⁰ Sa	²⁶ DHC, MC	
²⁷ He	ole Size	22 Ready	Date /07 ²⁸ Casin 9 %	g & Tubir	3987' ng Size 55	²⁹ Depth	3772 Set		³⁰ Sa	²⁶ DHC, MC	
²⁷ He	ole Size	22 Ready	Date /07 ²⁸ Casin 9 %	g & Tubir	3987' ng Size 55	²⁹ Depth 346'	3772 Set		³⁰ Sa	²⁶ DHC, MC cks Cement 191	
²⁷ He	ble Size 2 1/4"	22 Ready	Date //07 28 Casing 9 % 7" 5 1/2	g & Tubir ", 36#, J-5	3987' ng Size 55 5	²⁹ Depth 346' 3737'	3772 Set		³⁰ Sa	²⁶ DHC, MC cks Cement 191 700	
27 He 12 8 6	Dole Size 2 1/4" 3/4" 1/4"	22 Ready 09/05	Date //07 28 Casing 9 % 7" 5 ½ 2-7/8	g & Tubir ", 36#, J-5 ", 23#, J-55 ", 17#, N-5	3987' ng Size 55 5 80 -55	²⁹ Depth 346' 3737' 3987' 3941'	3772 Set	.' - 3890'		²⁶ DHC, MC cks Cement 191 700	
²⁷ He 12 8	Dole Size 2 1/4" 3/4" 1/4"	²² Ready 09/05	Date //07 28 Casin 9 % 7" 5 ½ 2-7/8	g & Tubir ", 36#, J-5 ", 23#, J-55 ", 17#, N-4 3", 6.5#, J-	3987' ng Size 55 5	²⁹ Depth 346' 3737' 3987'	3772 Set			26 DHC, MC cks Cement 191 700	
27 He 12 8 6 VI. Well 31 Date New 37 Choke S 2"	Jole Size 2 1/4" 3/4" 1/4" Test D Oil 3	22 Ready 09/05	Date //07	g & Tubir ", 36#, J-5 ", 23#, J-55 ", 17#, N-1 33 7 0	3987' ng Size 55 80 -55 Test Date 18/27/07 9 Water	29 Depth 346' 3737' 3987' 3941'	3772 Set	35 Tbg. Pi		26 DHC, MC cks Cement 191 700 0	
VI. Well 31 Date New 37 Choke S 2" 42 I hereby cer been complied complete to th Signature:	ole Size 2 1/4" 3/4" Test D Oil 3 ize tify that the with and e best of r	ata ata 32 Gas Deliv 09/05. 38 O me rules of the that the infemy knowled	28 Casin 9 % 7" 5 ½ 2-7/8 2ery Date /07 iil	g & Tubir ", 36#, J-5 2, 23#, J-55 ", 17#, N-3 ", 6.5#, J- 33 0 39 servation I iven above	3987' ng Size 55 80 -55 Test Date 18/27/07 9 Water Division have e is true and	29 Depth 346' 3737' 3987' 3941' 34 Test Leng 1 hrs 40 Gas 1010 11/5/07 Approved by:	Set gth	35 Tbg. Pr		26 DHC, MC cks Cement 191 700 0 36 Csg. Pressure 5 41 Test Method Pitot	
VI. Well 31 Date New 37 Choke S 2" 42 I hereby cer been complied complete to th Signature:	ole Size 2 1/4" 3/4" I Test D Oil 3 ize tify that the with and e best of r	ata 32 Gas Deliv 09/05. 38 O ne rules of the that the info	28 Casin 9 % 7" 5 ½ 2-7/8 2ery Date /07 iil	g & Tubir ", 36#, J-5 2, 23#, J-55 ", 17#, N-3 ", 6.5#, J- 33 0 39 servation I iven above	3987' ng Size 55 80 -55 Test Date 18/27/07 9 Water Division have e is true and	29 Depth 346' 3737' 3987' 3941' 34 Test Len 1 hrs 40 Gas 1010 11/5/07 Approved by:	Set OIL CON	35 Tbg. Pr 0	ressure ON DIVISE	26 DHC, MC cks Cement 191 700 0 36 Csg. Pressure 5 41 Test Method Pitot	
VI. Well 31 Date New 37 Choke S 2" 42 I hereby cer been complied complete to th Signature:	ole Size 2 1/4" 3/4" I Test D Oil 3 ize tify that the with and e best of r	ata ata 32 Gas Deliv 09/05. 38 O me rules of the that the infemy knowled	28 Casin 9 % 7" 5 ½ 2-7/8 2ery Date /07 iil	g & Tubir ", 36#, J-5 2, 23#, J-55 ", 17#, N-3 ", 6.5#, J- 33 0 39 servation I iven above	3987' ng Size 55 5 80 -55 Fest Date 18/27/07 9 Water Division have e is true and	29 Depth 346' 3737' 3987' 3941' 34 Test Leng 1 hrs 40 Gas 1010 11/5/07 Approved by: Title: DEPUTY Oi	Set gth	35 Tbg. Pr 0	ressure ON DIVISE	26 DHC, MC cks Cement 191 700 0 36 Csg. Pressure 5 41 Test Method Pitot	

Sub-plat

