<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

Phone:

(505) 326-9752

10/22/07

Energy, Minerals & Natural Resources

·State of New Mexico

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District IV	Ku., Azicc	, NM 874	10	122	20 South St.	Francis D	r.					5 Copies		
1220 S. St. Franc	cis Dr., San	ıta Fe, NM	1 87505		Santa Fe, N						$\Box$	AMENDED REPORT		
	I.		OWABLE		THO	RIZA'	TION	топ	TRANS					
<sup>1</sup> Operator na			020110			11112110			RID Nun		10110			
ConocoPhillip				217817										
PO Box 4289 Farmington,			3 Reason for Fil			iling C	ling Code/ Effective Date							
,		ND					ctive Date							
<sup>4</sup> API Numbe	er	5	Pool Name							<sup>6</sup> Pool Code				
30-039-302	254				Blanco Mes	esa Verde				72319				
<sup>7</sup> Property C	-	8	Property Nan					<sup>9</sup> Well Number						
3132			,	Ssan Jua	uan 29-5 Unit						61B			
II. 10 Sur	Section			L of Idn	Feet from the	North/Contl	. I inc	East for	ou the	East/	West line	County		
G G	Section	29	- 1	Lot.Idn	2458	North/South	1 Line	197		East		County Rio Arriba		
	ttom Ho		l	L	2430	Horu		17/	2	La		Kio Airioa		
UL or lot no.	Section	Towns		Lot Idn	Feet from the	North/Sout	h line	Foot fr	om the	Fost/	West line	County		
G	Section	TOWNS	Range	Lot Itali	reet nom the	1 TOT this Sout	пппе	rectii	om the	Lasu	vvest iiiie	County		
12 7 6 1	13 Dunday	cing Metho	14 Can C		15 C 120 D	1. 27	16.	100 F	00		17.0	100 5		
Lse Code 13 Producing N		_	1	14 Gas Connection 15 (		Permit Number 16		C-129 Effective D		Date	ate 17 C-129 Expiration Date			
	L	F					<u> </u>				<u> </u>			
III. Oil a					- 20		21							
18 Transporter			Transporter I and Addres		20 ]	<sup>20</sup> POD <sup>21</sup> C		/G		22 POD ULSTR Location				
OGRID			Giant Industries							and Description RCVD OCT 25 '07				
9018	***	G	iant Indus	tries										
							la ila					CONS. DIV.		
•						***	and administration	************			Г	)IST. 3		
											2.2	raws: w		
							n ha							
20 (20 (d)	3415655	····				2.2		1824 (1835 ) as						
1740														
	1.66				erstrag nive	Programme (								
•	`							•						
IV. Proc	luced W													
<sup>23</sup> POD		124 1										· · · · · · · · · · · · · · · · · · ·		
}		-	POD ULSTR	Location	and Description	on								
l				Location	and Description	on								
V. Well		tion Da	ata	· · · · · · · · · · · · · · · · · · ·		***********		1 29.				30		
<sup>25</sup> Spud Da		tion Da	ata ady Date		<sup>27</sup> TD	<sup>28</sup> PBT	D		Perforat			<sup>30</sup> DHC, MC		
<sup>25</sup> Spud Da 6/13/07	ite	tion Da	ata ady Date /15/07		<sup>27</sup> TD 6320'	<sup>28</sup> PBT		53	Perforat 352' – 60		34.0	·		
<sup>25</sup> Spud Da 6/13/07		tion Da	ata ady Date /15/07		<sup>27</sup> TD 6320'	<sup>28</sup> PBT	D epth Se	53			<sup>34</sup> Sac	<sup>30</sup> DHC, MC		
<sup>25</sup> Spud Da 6/13/07	ite	tion Da	ata ady Date /15/07		<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270		53				·		
<sup>25</sup> Spud Da 6/13/07 <sup>31</sup> Ho 12	ole Size	tion Da	ata ady Date /15/07	g & Tubin 9 5/8"	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270	epth So 352'	53				cks Cement		
<sup>25</sup> Spud Da 6/13/07 <sup>31</sup> Ho 12	ole Size	tion Da	ata ady Date /15/07	g & Tubin	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270	epth S	53				cks Cement		
<sup>25</sup> Spud Da 6/13/07 <sup>31</sup> Ho 12	ole Size 1/4" 3/4"	tion Da	ata ady Date /15/07	g & Tubin 9 5/8" 7"	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270	epth So 352' 3294'	53				cks Cement 230 sx 586 sx		
<sup>25</sup> Spud Da 6/13/07 <sup>31</sup> Ho 12	ole Size	tion Da	ata ady Date /15/07	g & Tubin 9 5/8"	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270	epth So 352'	53				cks Cement 230 sx		
<sup>25</sup> Spud Da 6/13/07 <sup>31</sup> Ho 12	ole Size 1/4" 3/4"	tion Da	ata ady Date /15/07	g & Tubin 9 5/8" 7" 4 ½"	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270 <sup>33</sup> Do	epth Se 352' 3294' 3312'	53				cks Cement 230 sx 586 sx		
25 Spud Da 6/13/07 31 Hc 12	ole Size 1/4" 3/4"	tion Da	ata ady Date /15/07	g & Tubin 9 5/8" 7"	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270 <sup>33</sup> Do	epth So 352' 3294'	53				cks Cement 230 sx 586 sx		
<sup>25</sup> Spud Da 6/13/07 <sup>31</sup> Ho 12	1/4" 3/4"	26 Rea 100	ata ady Date /15/07	g & Tubin 9 5/8" 7" 4 ½"	<sup>27</sup> TD 6320'	<sup>28</sup> PBT 6270 <sup>33</sup> Do	epth Se 352' 3294' 3312'	53				cks Cement 230 sx 586 sx		
25 Spud Da 6/13/07 31 Hc 12 8	ole Size 1/4" 3/4" 1/4"	ata  ata  6 Gas Do	ata ady Date /15/07  32 Casing	9 5/8" 7" 4 ½" 2 3/8"	<sup>27</sup> TD 6320' ng Size	<sup>28</sup> PBT 6270 <sup>33</sup> Do	epth Se 352' 5294' 5312'	53 et	352' - 60			cks Cement 230 sx 586 sx		
25 Spud Da 6/13/07 31 Hc 12 8	ole Size 1/4" 3/4" 1/4"	ata  ata  6 Gas Do	ata ady Date /15/07	9 5/8" 7" 4 ½" 2 3/8"	<sup>27</sup> TD 6320' ng Size	28 PBT 6270  33 D6  5  6  5  6  38 Test	epth Se 352' 5294' 5312'	53 et	352' - 60	)47'		230 sx 586 sx 125 sx		
25 Spud Da 6/13/07 31 Hc 12 8 . 6 VI. Well	1/4" 3/4" 1/4"  I Test Da Oil 3	ata  6 Gas Do SI W/O	ata ady Date /15/07  32 Casing	9 5/8"  7"  4 ½"  2 3/8"	<sup>27</sup> TD 6320' ng Size	28 PBT 6270  33 D  5  6  5  38 Test	epth So 352' 2294' 3312' 5951' Lengthr	53 et	39 Tt	og. Pres 665#	ssure	230 sx  586 sx  125 sx  40 Csg. Pressure 646#		
25 Spud Da 6/13/07 31 Hc 12 8 6	1/4" 3/4" 1/4"  I Test Da Oil 3	ata  6 Gas Do SI W/O	ata ady Date /15/07  32 Casing	9 5/8"  7"  4 ½"  2 3/8"	<sup>27</sup> TD 6320' ng Size	28 PBT 6270  33 D  5  6  5  38 Test 1  44	epth Se 352' 2294' 5312' 5951'	53 et	39 Tt	og. Pres	ssure	230 sx 586 sx 125 sx  40 Csg. Pressure		
25 Spud Da 6/13/07 31 Hc 12 8 6 VI. Well 35 Date New	ole Size  1/4"  3/4"  1/4"  I Test Da  Oil 3	ata  ata  6 Gas Do SI W/O	ata ady Date /15/07  32 Casing elivery Date 9 Facilities	9 5/8"  7"  4 ½"  2 3/8"  1	<sup>27</sup> TD 6320' ng Size 	28 PBT 6270  33 D  5  6  5  38 Test 1  44 720	epth So 352' 2294' 3312' 5951' Lengthr	et 53	39 Tt	og. Pres 665# <sup>45</sup> AOF	ssure	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si 1/2"	ole Size  1/4"  3/4"  1/4"  I Test Date of the control of the cont	ata  6 Gas Do SI W/O	ata ady Date /15/07  32 Casing elivery Date 9 Facilities 2 Oil f the Oil Cons	9 5/8"  7"  4 ½"  2 3/8"  37 ∏  1  43  cervation I	Test Date 0/15/07  Water  Division have	28 PBT 6270  33 D  5  6  5  38 Test 1  44 720	epth So 352' 2294' 3312' 5951' Lengthr	et 53	39 Tt	og. Pres 665# <sup>45</sup> AOF	ssure	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si 1/2"	ole Size  1/4"  3/4"  1/4"  I Test Date of the size of	ata  6 Gas Do SI W/O	ata ady Date /15/07  32 Casing elivery Date 9 Facilities 2 Oil f the Oil Consinformation gi	9 5/8"  7"  4 ½"  2 3/8"  1  1  1  1  1  1  1  1  1  1  1  1  1	Test Date 0/15/07  Water  Division have	28 PBT 6270  33 D  5  6  5  38 Test 1  44	epth So 352' 2294' 3312' 5951' Lengthr	et 53	39 Tt	og. Pres 665# <sup>45</sup> AOF	ssure	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si 1/2"	ole Size  1/4"  3/4"  1/4"  Oil  ize  tify that the with and e best of ne	ata  6 Gas Do SI W/O  42  e rules o that the my know	ata ady Date /15/07  32 Casing  elivery Date D Facilities  Oil f the Oil Consinformation giledge and beli	9 5/8"  7" 4 ½" 2 3/8"  1 43 servation I ven above ef.	Test Date 0/15/07  Water  Division have	28 PBT 6270  33 D  5  6  5  38 Test 1  44 720	epth So 352' 2294' 3312' 5951' Lengthr	et 53	39 Tt	og. Pres 665# <sup>45</sup> AOF	ssure	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07  31 Ho 12  8. 6  VI. Well 35 Date New  41 Choke Si 1/2"  47 I hereby cert been complied complete to the Signature:	ole Size  1/4"  3/4"  1/4"  Oil  ize  tify that the with and e best of ne	ata  6 Gas Do SI W/O  42  e rules o that the my know	ata ady Date /15/07  32 Casing elivery Date 9 Facilities 2 Oil f the Oil Consinformation gi	9 5/8"  7" 4 ½" 2 3/8"  1 43 servation I ven above ef.	Test Date 0/15/07  Water  Division have	28 PBT 6270  33 D  55  66  5  38 Test 1  44 720  11/9/07  Approved by:	epth So 352' 2294' 3312' 5951' Lengthr	et 53	39 Tt	og. Pres 665# <sup>45</sup> AOF	ssure	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si 1/2" 47 I hereby cert been complied complete to the Signature: Printed name:	ole Size  1/4"  3/4"  1/4"  Oil  ize  tify that the with and e best of n  Macey	ata  ata  6 Gas Do SI W/O  42	ata ady Date /15/07  32 Casing  elivery Date D Facilities  Oil f the Oil Consinformation giledge and beli	9 5/8"  7" 4 ½" 2 3/8"  1 43 servation I ven above ef.	Test Date 0/15/07  Water  Division have	28 PBT 6270  33 D  5  6270  38 Test 1  44  720  11/9/07  Approved by:	epth So 352' 352' 312' 312' Sep51' Length	oil co	39 Th	og. Pre: 665# 45 AOF	ssure N DIVISIO	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si ½2 47 I hereby cert been completed complete to the Signature: Printed name: Tracey N. M.	ole Size  1/4"  3/4"  1/4"  Oil  ize  tify that the with and e best of n  Macey	ata  ata  6 Gas Do SI W/O  42	ata ady Date /15/07  32 Casing  elivery Date D Facilities  Oil f the Oil Consinformation giledge and beli	9 5/8"  7" 4 ½" 2 3/8"  1 43 servation I ven above ef.	Test Date 0/15/07  3 Water  Division have e is true and	28 PBT 6270  33 D  5  66  5  38 Test 1  44  720  11/9/07  Approved by:	epth Son	oil co	39 Th	og. Pres 665# 45 AOF	ssure N DIVISIO	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si 1/2" 47 I hereby cert been complied complete to the Signature: Printed name: Tracey N. M. Title:	ole Size  1/4"  3/4"  1/4"  I Test Date of the with and the best of the management o	ata  6 Gas Do SI W/O  42	ata ady Date /15/07  32 Casing  elivery Date D Facilities  Oil f the Oil Consinformation giledge and beli	9 5/8"  7" 4 ½" 2 3/8"  1 43 servation I ven above ef.	Test Date 0/15/07  3 Water  Division have e is true and	28 PBT 6270  33 D  5  6270  38 Test 1  44  720  11/9/07  Approved by:	epth Son	oil co	39 Th	og. Pres 665# 45 AOF	ssure N DIVISIO	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		
25 Spud Da 6/13/07 31 Hc 12 8. 6 VI. Well 35 Date New 41 Choke Si ½2 47 I hereby cert been completed complete to the Signature: Printed name: Tracey N. M.	ole Size  1/4"  3/4"  1/4"  I Test Date of the limit of t	ata  6 Gas Do SI W/O  42	ata ady Date /15/07  32 Casing  elivery Date D Facilities  Oil f the Oil Consinformation giledge and beli	9 5/8"  7" 4 ½" 2 3/8"  1 43 servation I ven above ef.	Test Date 0/15/07  3 Water  Division have e is true and	28 PBT 6270  33 D  5  66  5  38 Test 1  44  720  11/9/07  Approved by:	epth Son	oil co	39 Th	og. Pres 665# 45 AOF	ssure N DIVISIO	230 sx  586 sx  125 sx  40 Csg. Pressure 646#  46 Test Method Flowing		

Bem approl (email from Conoco)