District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

Sublint to	Appropriate	District Office
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Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address <sup>2</sup> OGRID Number ROSETTA RESOURCES 239235 C/O Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmington NM 87402 <sup>3</sup> Reason for Filing Code/ Effective Date New Well 10/31/07 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30 - 045 - 34370 BASIN FRUITLAND COAL 71629 <sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number 36672 TSAH TAH 12 <sup>10</sup> Surface Location UL or lot Section Township Range Lot Idn | Feet from the | North/South line | Feet from the East/West line County no. B 12 24N 10W **NORTH** 1908 **EAST** 669 San Juan, NM 11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 10W no. B 12 24N 669' **NORTH** 1908' **EAST** San Juan, NM Producing Method 12 Lse Code Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date F III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD <sup>21</sup> O/G 22 POD ULSTR Location <sup>18</sup> Transporter **OGRID** and Address and Description Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499 G B- SEC. 12, T24N, R10W 669' FNL & 1908' FEL RCVD MOU 5 '07 OIL CONS. DIV. DIST, 3 IV. Produced Water 24 POD ULSTR Location and Description POD B- SEC. 12, T24N, R10W 669' FNL & 1908' FEL V. Well Completion Data <sup>27</sup> TD <sup>29</sup> Perforations 25 Spud Date 26 Ready Date <sup>28</sup> PBTD 30 DHC, MC 9/17/07 10/31/07 1972 1950 1580 - 82' & 1769 - 81' 32 Casing & Tubing Size 34 Sacks Cement 31 Hole Size 33 Depth Set 7" 45 SX (54 CU.FT.) 8 3/4" 125 150 SX ( 309 CU.FT.) 6 1/4", 4 1/2" 1972 75 SX (89 CU.FT.) 1847 2 3/8" / TUBING MOLERIC CON TOTAL PROPERTY. How with Talke. VI. Well Test Data Csg. Pressure 36 Gas Delivery Date **Test Date** 38 Test Length Tbg. Pressure 35 Date New Oil 10/31/07 0 psi 0 psi 45 AOF <sup>42</sup> Oil 43 Water 44 Gas Test Method 41 Choke Size <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 11/6/07 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: DEPUTY OIL & GAS MSPECTOR, DIST. & Printed name: Paul C. Thompson, P.E. Title: Title: ENGINEER / AGENT : Approval Date: NOV 0 9 2007 E-mail Address: paul@walsheng.net

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Phone: (505) 327-4892

Date: 10/31/07