

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Sidtrack</u> | | | | | | 5. Lease Serial No. NMM 079090 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|-----------------------------|-------------------|---------------------|--|----------------------|---|-----------------------------|-------------------|---------------------|----------------|----------------------|------------------------------|--------------------------|-------------------|---------------|--------|--------------|---------------|---------------|------|--|---------|--|-------------------------|--------------------|-------|------|-------|--|-------|--|---------|--|----|--------------------|-------|-------|-----|-------|-------|------------------------|------|--|--|--|-------|-------|-------|-------|-------|--|------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 2. Name of Operator Energex Resources Corporation | | | | | | 6. If Indian, Allottee or Tribe Name | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address 2198 Bloomfield Highway, Farmington, NM 87401 | | | | 3a. Phone No. (include area code) 505-325-6800 | | 7. Unit or CA Agreement Name and No. San Juan 32-5 Unit | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 155' FSL, 65' FEL SE/SE At top prod. interval reported below Sec. 22 - 95' FSL, 134' FEL OCT 29 2007 2482 1835 At total depth 1360' FSL, 1027' FEL | | | | | | 8. Lease Name and Well No. San Juan 32-5 Unit Com #110 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14. Date Spudded 09/06/02 15. Date T.D. Reached 10/22/07 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/22/07 | | | | | | 9. API Well No. 30-039-26721 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Depth: MD 5731' 19. Plug Back T.D.: MD 5731' 20. Depth Bridge Plug Set: MD 5731' TVD 2963' TVD 2963' TVD 2963' | | | | | | 10. Field and Pool, or Exploratory Basin Fruitland Coal | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None | | | | | | 11. Sec., T., R., M., or Block and Survey or Area P-Sec. 22, T32N, R06W - NMM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | 12. County or Parish Rio Arriba 13. State NM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt (#ft.)</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Stage Cementer Depth</th> <th>No. of Sks. & Type of Cement</th> <th>Slurry Vol. (BBL)</th> <th>Cement Top*</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr> <td>12.25"</td> <td>9.625"</td> <td>32.30#</td> <td></td> <td>229'</td> <td></td> <td>150 sks</td> <td></td> <td></td> <td>177 cu.ft. - circ.</td> </tr> <tr> <td>8.75"</td> <td>7.0"</td> <td>23.0#</td> <td></td> <td>2881'</td> <td></td> <td>450 sks</td> <td></td> <td></td> <td>818 cu.ft. - circ.</td> </tr> <tr> <td>6.25"</td> <td>5.50"</td> <td>16#</td> <td>2793'</td> <td>3109'</td> <td></td> <td>none</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6.25"</td> <td>4.50"</td> <td>11.6#</td> <td>2728'</td> <td>4377'</td> <td></td> <td>none</td> <td></td> <td></td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table> | | | | | | Hole Size | Size/Grade | Wt (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | 12.25" | 9.625" | 32.30# | | 229' | | 150 sks | | | 177 cu.ft. - circ. | 8.75" | 7.0" | 23.0# | | 2881' | | 450 sks | | | 818 cu.ft. - circ. | 6.25" | 5.50" | 16# | 2793' | 3109' | | none | | | | 6.25" | 4.50" | 11.6# | 2728' | 4377' | | none | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 17. Elevations (DF, RKB, RT, GL)* 6322' GL | |
| Hole Size | Size/Grade | Wt (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 8.75" | 7.0" | 23.0# | | 2881' | | 450 sks | | | 818 cu.ft. - circ. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.25" | 5.50" | 16# | 2793' | 3109' | | none | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.25" | 4.50" | 11.6# | 2728' | 4377' | | none | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 24. Tubing Record | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2.375" | 2712' | (killstring) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| B) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| C) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| D) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | RCVD NOV 6 '07 OIL CONS. DIV. DIST. 3 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Depth Interval | Amount and Type of Material | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | NONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | | | | |
|-----------------------------|----------------------|--------------|-----------------|---------|------------|-----------|----------------|-------------|--------------------|
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| | 10/23/07 | 2 | → | | 250 | | | | flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | 600 | 900 | → | | | | | | |
| 28a. Production-Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
| | | | → | | | | | | NOV 05 2007 |
| Choke Size | Tbg. Press. Flwg. SI | Csg Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
NOV 05 2007
FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas. Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas. Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Nacimiento | 962' |
| | | | | Ojo Alamo | 2262' |
| | | | | Kirtland | 2377' |
| | | | | Fruitland | |
| | | | | Fruitland Coal | 2910' |
| | | | | Fruitland Coal Base | |
| | | | | Pictured Cliffs | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 10/29/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.