

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires. December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMSF-078642

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78915A-MV

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit 61C

9. API WELL NO

30-039-29758 - 0051

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.9 T29N R05W, NMPM

RCVD NOV 6 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2 NAME OF OPERATOR

CONOCOPHILLIPS

OCT 31 2007

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 680' FSL, 875' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

NEW MEXICO

15 DATE SPUDDED

4/30/07

16 DATE T D REACHED

5/27/07

17 DATE COMPL. (Ready to prod.)

10/20/07

18 ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6728'

KB 6744'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

6210'

21 PLUG, BACK T D, MD & TVD

6204'

22. IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4645' - 6041'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" J-55	20#	4000'	8 3/4"	surface; 581 sx (1175 cf)	200 bbls
4 1/2" J-55	10.5#	6206'	6 1/4"	TOC 2740'; 174sx (343 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5907'	

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF 1SPF
5770' - 6041' = 25 holes
UMF/CH 1SPF
5332' - 5706' = 30 hole
Lewis 1 SPF
4645' - 5096' = 30 holes
Total holes = 85

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5770' - 6041' 10bbls 15% HCL Acid, 10,500gals 60Q Slickwater
100,000# 20/40 Brady Sand
5332' - 5706' 10bbls 15% HCL Acid, 10,500gals 60Q Slickwater
100,000# 20/40 Brady Sand
4645' - 5096' 26bbls 15% HCL Acid, 2,500gals 75Q 20# Linear Gel
200,000# 20/40 Brady Sand

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/20/07	1	.5		0	34 mcfh	2 bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
50psi	SI 360psi		0	407 mcfd	48 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone MV well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom J. Sessin TITLE Regulatory Technician

DATE 10/30/2007 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

NOV 02 2007

FARMINGTON FIELD OFFICE
BY T. Sessin

Ojo Alamo	2910'	3041'	White, cr-gr ss.	Ojo Alamo	2910'
Kirtland	3041'	3168'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3041'
Fruitland	3168'	3698'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3168'
Pictured Cliffs	3698'	3805'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3698'
Lewis	3805'	4425'	Shale w/siltstone stringers	Lewis	3805'
Huerfanito Bentonite	4425'	4706'	White, waxy chalky bentonite	Huerfanito Bent.	4425'
Chacra	4706'	5292'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4706'
Mesa Verde	5292'	5614'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5292'
Menefee	5614'	5883'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5614'
Point Lookout	5883'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5883'
				Mancos	'
				Gallup	'
				Greenhorn	'

1000-2000-1000

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1000-2000-1000