€ Form 3160-4

UNITED STATES

FORM APPROVED

(August 20	07)						NTERIO! AGEMEN								NO. 1004-0137 es July 31, 2010
	WFII	COMP							AND LOG	3		5	Lease Seri	al No.	
				<u> </u>					7.11.0 200				NMSF-0	79968	
la. Type	L	_	il 🗶 Ga				Other					6	If Indian, A		or Tribe Name
b. Туре	of Completion:	L Otl] New We her	:11 [Work	Over _	Deepen		Plug Back	X D	iff.Resvr,.	7	. Unit or CA	A Agreei	ment Name and No.
2. Name of	of Operator			····					 -			T 8	Lease Nan	ne and V	Vell No
XTO Eng	ergy Inc.							120	Phone No. (i	maluda	avaa sadal	-L	ROPCO !	5 #4	DIST. 3
-,	,,,							34.				9	. API Well I	No	
_382 CR	3100 Az	tec, N	<u>м 87410</u>						505-3	<u> 33-31</u>	00		30-045		
4. Locatio	on of Well (Repo	ori locatio	on clearly a	ind in	accorda	nce with I	rederal re	que en	ecei	AE		10			Exploratory LAND COAL
At Sui La	1520'	FNL &	1420' F	EL								11	Sec, T, R	, M , o	r Block and
At top p	rod. interval rep	orted bel	ow						NOV 02	2007		L	Survey or SEC_5G		-R14W
****									au of Land	Mana	gement	12	County or	Parish	13 State
At total								Burea	au of Land infinition F	ield C	ffice	_	AN JUAN		NM
14 Date S	Spudded	15. Da	te T.D. Re	ached			16 Da	ite Cbřř D & A	ipleted '	l Ready	to Prod	17	. Elevation	ıs (DF, I	RKB, RT, GL)*
2/12	2/01	2/	14/01					3/13		,		1	5365'		
	Depth: MD			19. I	Plug Back		MD		06'	20 I	Depth Bridg	e Plu	g Set M	D	
	TVD						rvd			 				VD	
21. Type 1	Electric & Other	Mechani	cal Logs R	un (S	ubmit coj	py of each	h)				as well cored	7	X No		Yes (Submit analysis)
DODUTO	USLY REPOR	רויטיו								ļ	as DST run irectional Sur	vev?	X No X No	=	Yes (Submit report Yes (Submit copy)
	g and Liner Reco		rt all string	zs set	ın well)						a cononar Sur		[A] 110	<u> </u>	res (dublin copy)
Hole Size	Size/Grade	Wt (#ft)	- 		Bottom	(MD)	Stage Cem		No of Sks		Slurry Vo	ı	Cement 7	Cop*	Amount Pulled
8-3/4"	7"	20#	100 (1	VID)	129'		Depth		Type of Ce				0		, anount anou
6-1/4"	4-1/2"	10.5#		932					100 8				0		
Q-1/4	4-1/2	10.5π			332				100 3			_			
									 			一十			
									 		, ·- 		· · · · · · · · · · · · · · · · · · ·		
									 						
24 Tubin	g Record				L	<u></u> l.			I						
Size	Depth Set (I	MD) F	acker Depth	(MD)) S	ıze	Depth Set	(MD)	Packer Dep	oth (MD)	Size		Depth Set	(MD)	Packer Depth (MD)
2-3/8"															
25 Produ	cing Intervals						26 Perfor	ration F	Record						···
	Formation		Тор		Bott	om	Pe	rforated	Interval		Size	N	lo Holes	ļ	Perf Status
	RUITLAND C	XXL_	702	'	79	8'		3/13	/01		0.42"		112	 	
B)														 	
C) D)	·		<u> </u>	·· <u>-</u>	<u> </u>										
	Enature Teact		C	- C4	<u> </u>						L			<u> </u>	
Z/ Acid,	Fracture, Treatn Depth Interval	nem, cem	em squeez	c, eu	·				Amount and	Type of N	Material				
70)2' - 798'		3/13	2/07	Δ 1.7/	'500 æ	le 15%	uc1				1 ~	ale VI. (ater carrying
	72 - 730								120# RC :		#/ 30 ₁ 31	1 9	ara 3m (JET WC	icer carrying
			11/	2011	20/40	- Lucaciy	, saint	<u>a</u> 10,	12011 140 1				····		
			 				·····								
28. Produc	tion - Interval A		L												
Date First	Test	Hours	Test		Oil	Gas	Water	Oil Gr		Gas	Produ	iction	Method	··	
Produced	Date 10/31/07	Tested	Production	on []	BBL	MCF	BBL	Соп	Ari	Gravity				FLOW.	ING
Choke	Tbg Press	Csg.	24		Oil	Gas	Water	Gas		Well Stat	us				
Size	Flwg SI 16	Press 65	Hr →	- []	BBL	MCF	BBL	Ratio	1	1	PRODUCIN	G			
28a. Produc	ction-Interval B		<u> </u>		L		L	4					A	<i>CEP</i>	HOPARACO
Date First	Test	Hours	Test		Oil	Gas	Water	Oil Gr		Gas	Produ	iction	Method		
Produced	Date	Tested	Production	on []	BBL	MCF	BBL	Corr	vi (Gravity				NI	1 1 5 2007

(See instructions and spaces for additional data on page 2)

Csg Press

Tbg Press Flwg SI

Choke Size

NMOCD

Water BBL

Gas Oil Ratio

Well Status

Oıl BBL

Gas MCF

8b.Product										
	ion - Interv	al C								_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Corr API Gas. Oil Ratio	Well Status		
0 n D. a d. a	SI			<u> </u>			<u> </u>			
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke ize	Tbg. Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Corr. API Gas Oil Ratio	Well Status	_ 	
Dispositi	SI on of Gas (S	Sold used for	fuel, vented, et	(c)						
			· · · · · · · · · · · · · · · · · · ·							
Show all	important zo depth interv	ones of porosit	lude Aquifers) y and contents the ion used, time to	hereof Co				31 Forma	tion (Log) Markers	
Format	tion	Тор	Bottom	T	Descr	intions Co	ontents, etc		Name	Тор
- TOTTIA	1011		Bottoili		Desci					Meas.Depth
Additio	nal remarks	s (ınclude plu;	ggmg procedu	re)			•			·
. Indicate	which iten	ns have bee a nical Logs (1	gging procedu ttached by plac full set req'd) nd cement veri	cing a cho	Geol	ppropriate ogic Repo Analysis		port Direct	tional Survey	
. Indicate	which item rical/Mecha ry Notice fo	ns have bee a unical Logs (1 or plugging ar	ttached by plac full set req'd) nd cement vern	cing a cho	Geol	ogic Repo Analysis	rt DST Re		tional Survey able records (see attac	ched instructions)*
. Indicate Electr Sundr	which item rical/Mecha ry Notice fo	ns have bee a nical Logs (1 or plugging ar it the foregou	ttached by plac full set req'd) nd cement vern	cing a che fication d informa	Geol	ogic Repo Analysis	Other.	ined from all availa		

(Form 3160-4, page 2)

(Continued on page 3)