

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003			
WELL API NO. 30-045-33545		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name RCVD OCT 26 '07 OIL CONS. DIV. Kline 10 DIST. 3				
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER			8. Well No 4				
2. Name of Operator Chevron Midcontinent, L P (241333)			9. Pool name or Wildcat Basin Fruitland Coal (Gas) (71629)				
3. Address of Operator PO Box 36366 Houston, Texas 77236							
4. Well Location Unit Letter J 1377 Feet From The South Line and 2515 Feet From The East Line Section 10 Township 31-N Range 13-W NMPM San Juan County							
10 Date Spudded 07/31/2007	11 Date T D Reached 8/4/2007	12 Date Compl (Ready to Prod ) 10/10/2007	13 Elevations (DF& RKB, RT, GR, etc.) 5759' GR	14 Elev Casinghead			
15. Total Depth 2382'	16. Plug Back T D 2256'	17. If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools 0'-2365'	Cable Tools		
19 Producing Interval(s), of this completion - Top, Bottom, Name 1864'-2179, Fruitland Coal				20 Was Directional Survey Made Yes			
21 Type Electric and Other Logs Run CCL/GR-CCL/GR-Cmt Bond				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36# J-55	385'	12-1/4"	210 sx	0'		
7"	23# N-80	2375'	8-3/4"	415 sx	0'		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2217'	
26 Perforation record (interval, size, and number) 1864'-1870' - 4 SPF, 49" 1987'-1994' - 2 SPF, 49" 2035'-2037' - 2 SPF, 49" 2143'-2173' - 2 SPF, 49"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1864' - 1870' .6M gal 15% HCL, Frac w/ 6.7M g Gel, 12M # 20/40 SAND 1987' - 2037' .5M gal 15% HCL, Frac w/ 26.4M g Gel, 33M # 20/40 SAND 2143' - 2173' 1.5M gal 15% HCL, Frac w/ 96.9M g Gel, 152M # 20/40 SAND				
28. PRODUCTION							
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (1 1/2" insert pump)		Well Status (Prod or Shut-in) SI-Able to turn to sales upon approval of C-104			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr )	
29 Disposition of Gas (Sold, used for fuel, vented, etc )						Test Witnessed By	
Will be sold upon production start							
30 List Attachments							
C-103 Completion Report w/attachments to include Wellbore Diagram, Well Logs, C-104 w/Deviation Report							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Jennifer Hudgens		Printed Name Jennifer Hudgens		Title Regulatory Technician		Date 10/24/2007	
E-mail Address JHIO@chevron.com							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 409'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 492'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2196'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fruitland 1570'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology