

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078316D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Woodriver #1B

9. API WELL NO.

30-045-34092 - 01C2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.5 T30N R8W, NMPM
R4W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
RESVR ☐Other ☐

OCT 23 2007

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW) 1700' FNL, 1155' FWL

At top prod. interval reported below Same as above

At total depth Unit D (NWNW) 745' FNL, 717' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

7/30/07

16. DATE T.D. REACHED

8/10/07

17. DATE COMPL. (Ready to prod.)

10/16/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6317 KB 6332

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7870'/3865'/3662'

21. PLUG, BACK T.D., MD & TVD

7864'/7661'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4810' - 5874'

25. WAS DIRECTIONAL
SURVEY MADE

No Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	381'	12 1/4"	surface; 325 sx (416 cf)	28 bbls
7" L-80	23#	3919'	8 3/4"	surface; 655sx (1394 cf)	64 bbls
4 1/2" L-80	11.6#	7866'	6 1/4"	TOC 2670'; 300sx (604 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7723'	

30. TUBING RECORD



31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO 5278' - 5874' = 30 holes
MF/CH 4810' - 5188' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5278' - 5874'	Bullhead 10 bbls 15% HCL Acid, pumped 48342 gal 60% Slickwater N2 Foam w/100000# w/30000# w/ propnet 20/40 Brady Sand & 1173800 SCF N2.
4810' - 5188'	Bullhead 10 bbls 15% HCL Acid, pumped 43638 gal 60% Slickwater N2 Foam w/100000# w/last 30000# w/ propnet 20/40 Brady Sand & 1006200 SCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/15/07	1	2"			56.46 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
428#	311#			1355 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

RCVD OCT 26 '07
OIL CONS. DIV.
DIST 3

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order # 2510AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Macy V. Mena

TITLE

Regulatory Technician

DATE

10/23/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
BY T. Salazar

Ojo Alamo	1812'	1967'
Kirtland	1967'	2936'
Fruitland	2936'	3246'
Pictured Cliffs	3246'	3338'
Lewis	3338'	3992'
Huerfanito Bentonite	3992'	4315'
Chacra	4315'	4790'
Mesa Verde	4790'	5112'
Menefee	5112'	5520'
Point Lookout	5520'	5890'
Mancos	5890'	6806'
Gallup	6806'	7535'
Greenhorn	7535'	7582'
Graneros	7582'	7633'
Dakota	7633'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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21/03

18/03

18/03

18/03