

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-25570
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: RCVD NOV 1 '07 ROSA UNIT OIL CONS. DIV. DIST. 3
4. Well Location (Surface) Unit letter <u>O</u> : 890 feet from the <u>SOUTH</u> line & <u>920</u> feet from the <u>EAST</u> line Sec 12-31N-06W RIO ARRIBA, NM		8. Well No. 30
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6490' GR		9. Pool name or Wildcat BLANCO MV/BASIN DK

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

CASING TEST AND CEMENT JOB

X OTHER: COMMINGLE

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

01-17-2007

LO w/ rig & equipment @ the Rosa #243A, road rig & equipment to the Rosa #30. MIRU, NU w/ flow back tank, MI & spot air pack & frac tank, fill frac tank w/ 2% KCL. Set up w/ rig mast. Csg & tbg = 240#. Bled down to flow back tank. ND w/ xmas tree. NU w/ BOP & work platform. Function tested BOP. Rigged to pull tbg. Unladed tbg & removed tbg hanger. LD w/ 1 sgl tbg, NU w/ air pack. Press up to 2000# & worked pipe to shake out plug. Pumped 12 bbls 2% KCL & press to 2000# = 3300# w/ hydrostatic press, worked pipe to no avail. ND w/ air pack. Made well safe for night, winterized pump & rig equipment.

Please see attached sheet for commingle completion:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician DATE: October 30, 2007

Type or print name Rachel Lipperd

Telephone No: (918) 573-3046

(This space for State use)

APPROVED

BY [Signature] TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 11/5/07 Conditio

ns of approval, if any:

8

01-18-2007

Tbg = 0#, csg = 260#, bled to flowback tank, WH valves frozen, thawed out same. TOH w/ 2-3/8" tbg, measured and pulled wet. Bottom 40' plugged solid w/ DK mud. MU mule shoe, 4' pup jt, expendable check, 1.875" x-nipple. Hung tbg off at 8069', made well safe for night. SDFN.

01-19-2007

Csg = 270#. Bled to flowback tank. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 30 bbls form water w/ air. Circulated down hole from 8069' to solid fill at 8125' = 110' fill, PBTD @ 8125'. Circulated from 8125' to 8221', recovered silt mud and frac sand w/ med formation water. Air booster broke down. TUH and hung off at 8093'. NU to flow up csg down flowline, producing wide open over weekend. Rig will be SD until Monday, 1/22/2007.

01-22-2007

ND w/ flow line assembly. NU to flow back tank. Csg = 100#, bled to flow back tank. TDH w/ tbg, tag fill @ 8157' = 64' fill entry over weekend, clean to 8221' Friday when SI. NU w/ air pack broke circ w/ 10 bph air/soap/ corrosion inhibitor. Displaced well bore w/ air, recovered 35 bbls form water. Circulated frac sand fill from 8157' to pbtd @ 8235'. Circ w/ air @ pbtd. Recover 1 cup sand, 5 gal basket test & 12 bph form water @ start. After 4 hrs dropped to 1/4 cup sand 5 gal basket test & 15 bph form water. After 6 1/2 hrs no sand & 10 bph form water, total load water pump = 75 bbls, total formation water recovered = 100 bbls, including 35 bbls displaced @ onset, total water recovered today = 210 bbls. TUH & hung off @ 8093'. Made safe for night. Rigged to sell gas, selling gas over night.

01-23-2007

Sold gas overnight. ND w/ flow line assembly, NU w/ flow back tank. 100# csg, bled to flow back tank. TDH w/ tbg, tag fill @ 8231' = 4' fill overnight, pbtd @ 8235'. TUH w/ tbg, land 1.875" x-nipple @ 8126', overall @ 8165'. ND w/ work platform & BOP, NU w/ xmas tree. MIRU w/ Antelope equip, pressure test tbg hanger, wellhead & xmas tree @ 3000# 15 min, solid test. ND w/ Antelope equip, NU w/ air pack, pump ahead w/ 5 bbls 2% KCL & dropped ball, pumped off exp chk @ 900#. Circ w/ air, unload well bore of load water & form water, displaced 20 bbls water total. ND w/ air pack, ND w/ circ pump & flow back tank. Clean location & load out w/ rig equipment, LD w/ rig mast. Turned gas down sales line. Will move to the Rosa #218 in the morning.

ROSA UNIT #30
BLANCO MV/BASIN DK Commingle

Location: Sec. 12(O), T31N, R06W
890' FSL, 920' FEL
Rio Arriba, NM
Elevation: 6490' GR
API No: 30-039-25570
KB: 14'

Spudded 07-09-1996
Completed 08-17-1996
ID'd 10-30-1996
Commingle 04-03-2006

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2603'
Fruitland	3162'
Pictured Cliffs	3354'
Lewis	3606'
Cliff House	5558'
Menefee	5608'
Point Lookout	5812'
Gallup	N/L
Dakota	8051'

Surface Casing: 7 jts of 10-3/4", 40.1#, K-55, ST&C. Set @ 318' KB.
Hole Size: 13-3/4"

Intermediate Csg: 87 jts of 7-5/8", 26.4#, K-55, LT&C. Set @ 3741' KB. Float @ 3695'.
Hole Size: 9-7/8"

5573'
5796'
Cliff House/Menefee Perforations

5813'
6154'
Point Lookout Perforations

8065'
8223'
Dakota Perforations

Stimulation:

Cliff House/Menefee: 5573' - 5796' (41, 0.36" holes)
80,000# of 20/40 Arizona sand in 1766 BBL's of slick water. AIR = 87 BPM.

Point Lookout: 5813' - 6154' (63, 0.36" holes)
80,000# of 20/40 Arizona sand in 1951 BBL's of slick water. AIR = 105 BPM.

Dakota 8065' - 8223' 2 spf (24, 0.36" holes)
147,000# 20/40 Ottawa and 10,000# super DC resin coated sand in 1196 of 60 qual foam w/30# CMCHPG X-linked w/Zirconium. AIR = 32 BPM.

Tubing: 261 jts 2-3/8", 4.7#, J-55, EUE, 1.875"
X Nipple 1 jt off bottom @ 8,126' MD. Below X Nipple, 1 jt, exp. check, and 4' pup w/ mule shoe EOT @ 8,165' KB.

Production Csg: 181 jts of 5-1/2", 17.0#, N-80, LT&C. Set @ 8275' KB. Float @ 8251' KB. Top of Marker Jts @ 5496' & 7819' KB.
Hole Size: 6-3/4"

PBTD @ 8251'
TD @ 8275'

HOLE SIZE	CASING	CEMENT	CMT TOP
13-3/4"	10-3/4"	220 sx (260 cf)	Surface
9-7/8"	7-5/8"	840 sx (1544 cf)	Surface
6-3/4"	5-1/2"	440 sx (612 cf)	3200' CBL ??