District I

Title:

Date:

11/2/07

Regulatory Specialist

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State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Reformatted July 20, 2001

Form C-104

District III Oil Conservation Division 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ■ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number **Burlington Resources Oil & Gas, LLP** 14538 PO Box 4289 Reason for Filing Code/ Effective Date Farmington, New Mexico 87499 ND <sup>6</sup> Pool Code **API Number** <sup>5</sup> Pool Name 30-039-30253 71599 **Basin Dakota** Property Code Property Name Well Number 6886 Canyon Largo Unit #117E 10 Surface Location Feet from the North/South Line Feet from the East/West line County Ul or lot no. | Section | Township Range Lot\_Idn  $\mathbf{G}$ 24N 6W 2950 North 1980 East Rio Arriba 10 11 Bottom Hole Location North/South line Section Township Range Lot Idn Feet from the Feet from the East/West line County UL or lot no. G 12 Lse Code **Producing Method** 15 C-129 Permit Number C-129 Effective Date <sup>17</sup> C-129 Expiration Date **Gas Connection** Code Date F F III. Oil and Gas Transporters <sup>21</sup> O/G POD <sup>22</sup> POD ULSTR Location <sup>18</sup> Transporter Transporter Name **OGRID** and Address and Description  $\mathbf{o}$ 9018 **Giant Industries** RCVD NOV 6 '07 G 151618 **Enterprise** OIL CONS. DIV. DIST. 3 IV. Produced Water <sup>24</sup> POD ULSTR Location and Description POD V. Well Completion Data Spud Date <sup>26</sup> Ready Date <sup>27</sup> TD <sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 6685 6374' - 6648 9/13/07 10/25/07 6652 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 8-5/8", 24#, J-55 346' 271 sx (326 cf) 7-7/8" 4-1/2", 11.6#, L-80 6683' 1005 sx (2229 cf) 2 3/8", 4.7# EUE 6562' VI. Well Test Data 35 Date New Oil <sup>37</sup> Test Date 38 Test Length <sup>36</sup> Gas Delivery Date <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 10/25/07 FTP - 125# FCP - 400# 1 hr <sup>44</sup> Gas <sup>43</sup> Water 41 Choke Size <sup>42</sup> Oil 45 AOF 46 Test Method 720 mcfd 18 bwpd Flowing <sup>47</sup> I hereby certify that the rules of the O<sub>I</sub>l Conservation Division have been OIL CONSERVATION DIVISION 11/2/02 complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: DEPUTY OIL & GAS INSPECTOR, DIS1. #3 Patsy Clugston

Approval Date:

NOV 0 9 2007