

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
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RCVD NOV 8 '07

Revised 11/16/98

OIL CONS. DIV.

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

DIST. 3

Operator: Williams Production Company Lease Name: Rosa Unit

Well No. #185B

Location of Well: Letter F Sec 16 Twp 31N Rge 6W

API # 30-045-32734

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 09/24/05	Length of time shut-in	SI press. PSIG 713	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 09/24/05	Length of time shut-in	SI press. PSIG 1520	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0300 hrs 10/06/05					Zone Producing (Upper or Lower): UPPER	
* TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE	REMARKS
		Upper Completion*	Lower Completion		TEMP.	
		TBG	CSG			
0305 10/6	5 MIN	580	589	1520	67	
0335 10/6	30 MIN	652	655	142	71	
0405 10/6	1 HR	678	678	126	79	
0435 10/6	1.5 HR	684	684	96	77	
0505 10/6	2 HR	691	691	86	74	
0605 10/6	3 HR	698	699	65	69	

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved NOV 09 2007
Mexico Oil Conservation Division

By A. Villanueva
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date 10/6/05

by