Form 3160-5 * (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMNM - 112955

SUNDRY NOTICES AND REPORTS ON WELLS OCT 9 9 2007

Do not use this form for proposals to drill or to re-enter an					Illottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				nt	KOVD OGT 26 '07	
= CIQIA UNIOS				7 If Unit or C	A/Agreement, Name and/or No. OIL CONS. DIV.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					ne vere : rev	
l Type of Well				8. Well Name		
Oil Well Gas Well Other				TSAH TA	AH 3 #1	
2 Name of Operator				9 API Well N		
ROSETTA RESOURCES 3a Address c/o Walsh Engingeeimg & Production Corp 3b Phone No. (include area code)				30-045-3	4026 ool, or Exploratory Area	
3a Address c/o Walsh Engingeeing & Production Corp 7415 East Main St. Farmington, NM 87402 (505) 327-4892					BASIN FRUITLAND COAL	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
1528' FNL & 1194' FEL SEC 3 T24N R10W				San Juan,	New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF A				
☐ Notice of Intent	☐ Acidize [Deepen	☐ Production (St	tart/Resume)	☐ Water Shut-Off	
_	Alter Casing [Fracture Treat	Reclamation	ŕ	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other SPUD &	
Final Abandonment Notice	☐ Change Plans ☐ ☐ Convert to Injection ☐	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily A ☐ Water Disposa		CASING/CEMENT REPORT	
13. Describe Proposed or Completed Ope						
30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10/15/07 spud 8-3/4" surface hole. Drilled to 129'KB. Ran 3 jts (121.90') of 7", 20#, J-55, ST&C new casing and set casing at 127'KB. Cemented with 50 sx (59 cu. ft.) of Type 5, 3% CaGland 1/4 #/sk celloflake. Circulated 5.0 bbls of good cement to surface. 10/16/07 Nippled up the BOP. Pressure tested the BOP, choke manifold and casing to 250 psi - low and 1000 psi - high. 10/18/07 TD 6-1/4" hole at 1905'. Ran 47 jts (1873.13') of 41/2", 10.5#, J-55, ST&C production casing and set casing at 1878' KB. Insert float is at 1857' KB and the top of marker joint is at 1423' KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (90 cu. ft.) of Type 5, with 1/4# celloflake. Bumped plug to 1610 psi - float held OK. Circulated out 25 bbls of good cement. ACCEPTED FOR RECORD						
14 I hereby certify that the foregoing is Name (<i>Printed/Typed</i>)	true and correct	1				
Paul Thompson, P.E.	_	Title	Agent / Eng	ineer		
Signature Tand C.	/ homes -	Date	10/19/07			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon						
Title 18 U.C S. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent stateme			lfully to make any dep	artment or agency	of the United	