Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135

Expires November 30, 2000 Lease Serial No. NMNM - 114377

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Al	lottee or Tribe Name KCVD UCT 19 '07
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7 If Unit or CA	VAgreement, Name and/or No OIL CONS. DIV. DIST 3
l Type of Well ☐ Oil Well ☐ Gas V	Well Other	UCT 10	2007	8. Well Name: TSAH TA	and No.
Name of Operator ROSETTA RESOURCES			ield Office	9 API Well No 30-045-34118	
3a Address c/o Walsh Engingeeimg & Production Corp. 3b. Phone No (includence 7415 East Main St. Farmington, NM 87402 (505) 327-489				10 Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1295' FSL & 1195' FEL SEC 35 T25N R10W				11 County or Parish, State San Juan, New Mexico	
12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Reclamation Recomplete Temporarily Water Dispo	Other SPUD V Abandon CASING/CEMENT REPORT	
If the proposal is to deepen directiona zones. Attach the Bond under which the 30 days following completion of the inshall be filed once testing has been count and the operator has determined that the second the operator has determined that the second with 60 sx (72 cu. ft.) 10/2/07 Nippled up the BOP. For the second is at 1871' KB and the top of missing followed by 75 sx (90 cu. ft.) of the second is at 1871' KB and the top of missing followed by 75 sx (90 cu. ft.) of the second is at 1871' KB and the top of missing followed by 75 sx (90 cu. ft.)	the work will be performed on volved operations. If the operations is the operation of the operation of the site is ready for final inspire. Drilled to 129'KB. Ra.) of Type 5, 3% CaGland Pressure tested the BOP, ch. Ran 48 jts (1888.48') of arker joint is at 1448' KB. If Type 5, with 1/4# cellofl	or provide the Bond No on file peration results in a multiple control to Notices shall be filed only aftection.) In 3 jts (120.12') of 7", 20#, 3 1/4 #/sk celloflake. Circulations manifold and casing to 2 41/2", 10.5#, J-55, ST&C Cemented with 150 sx (305)	with BLM/BIA. Resompletion or recomper all requirements, 9-55, ST&C new coded 5.0 bbls of good 250 psi - low and production casing Ocu.ft.) of Type 5,	quired subsequent oletion in a new intincluding reclamate asing and set cased cement to surface 1000 psi - high. and set casing at 2% sodium meti	reports shall be filed within erval, A Form 3160-4 tion, have been completed ing at 126'KB. ace. 1893' KB. Insert float asillicate, 1/4#/sk celloflake,
Name (Printed/Typed)	true and correct	<u> </u>	A = ==4 / T	•	
Paul Thompson, P.E.		Title	Agent / En	gineer	
Signature Faul C.	house -	Date	10/5/07		
	THIS SPACE	FOR FEDERAL OR ST	TATE OFFICE	ÚŠE	
Approved by		Title			Date
Conditions of approval, if any, are attached Apperently that the applicant holds legal or equitable	e title to those rights in the subje	'arrant or			
Which would entitle the applicant to conduct op Title 18 U C S Section 1001 and Title 43 U S.0		ne for any person knowingly and w	illfully to make any de	partment or agency	of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.