

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27742
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. E-29028
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 407
9. OGRID Number 241333
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
PO Box 36366, Houston, TX 77236

4. Well Location
Unit Letter A : 850 feet from the North line and 845 feet from the EAST line
Section 16 Township 27-N Range 6-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,647' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records-New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your use and review; for work done on this new well completion in the Basin Fruitland Coal (per the following and/or attached daily activities report and Wellbore Diagram):

RCVD OCT 31 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 10/30/2007

Type or print-name: Jennifer Hudgens E-mail address: JHIO@chevron.com Telephone No. 281-561-3599

For State Use Only

APPROVED BY: Keith C. Rose TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 12 2007
Conditions of Approval (if any):



Rincon Unit # 407
Rio Arriba County, New Mexico
Current Wellbore Schematic

API: 30-039-27742
Legals: Sec 16 - T 27N - R 06W
Field: Blanco - Mesaverde
Basin - Dakota

KB 16'
KB Elev 6663'
GR Elev 6647'

Geologic Tops:
Fruitland Coal 3074'
Pictured Cliffs 3323'
Chacra 4306'
Cliffhouse 4977'
Graneros 7539'
Dakota 7649'

Surface Casing:
9-5/8", 36#, J-55, LT&C set @ 412' in 12-1/4" hole
Cmt'd. with 225 sks to Surface
Circ. 61 sx clean cement

Tubing Details:
2-3/8" J-55 tbg @ 7653'
EOT = 7672'
Tubing set: 10/18/07

Intermediate Casing:
7", 23#, N-80, LT&C set @ 2853' in 8-3/4" hole
Cmt'd. with 450 sks to Surface
Circ. 45 sx clean cement to pit

Upper Mesaverde Perf Details: 2 SPF, 180 deg
4987', 5012', 5022-24', 5030', 5035-39', 5063',
5069-77', 5082-89', 5097', 5111', 5138', & 5261'
Fraced: 107400 gals of 70Q N2 9 cp Delta 140 frac fluid
162600 lbs of 20/40 BASF sand

Total 58, 0.32"
EHD holes

Lower Mesaverde Perf Details: All 2 SPF, 180 deg
5342-45', 5380-86', 5435', 5453-56', 5508', 5518',
5530-33', 5576-89', & 5592-97'
Fraced: 103377 gals of 70Q N2 9 cp Delta 140 frac fluid
143900 lbs of 20/40 BASF sand

Total 72, 0.32"
EHD holes

Dakota/Graneros Perf Details: All 2 spf, 180 deg
7539-42', 7555-61', 7650-64', 7668-72', 7693',
7698', 7706-10', 7711-16', 7724-26', & 7733'
Fraced: 84621 gals 17 cp delta 200 frac fluid,
106200 lbs Ottawa 20/40 sand.

Total 82, 0.32"
EHD holes

PBTD @ 7770', ELM

TOC @ 7774' ELM

TD = 7805'

CIBP @ 7770' ELM

Production Casing:
4-1/2", 11.6#, N-80 LT&C, Set @ 7771' in 6-1/4" Hole
Cmt'd with 550 sks
Did not circulate, TOC @ 2550' (CBL 9/29/07)

Chevron

MIRU H & H SLICKLINE UNIT, CHECK WELL, WHP - 0 PSI, PU LUBRICATOR, RIH W/ 1.910 GAUGE RING, TAG BTM AT 7692'

SLM, 7708' KB, POOH, RD H & H.

BRINGING IN FRAC TANKS AND SPOTTING

R/U PUMP & TANK. SET JACKS BUT DID NOT RAISE DERRICK.

R/U RIG, RAISE DERRICK & SET GUY LINES, R/U PUMP & TANKS. R/U AIRCOMP AIR PACKAGE.

TEST BOPS. TESTED BLINDS TO 250# & 3000#. TESTED PIPE RAMS TO 250# & 3000#. HELD HIGH TEST 10 MIN & LOW TEST 5

MIN - BOTH SETS GOOD.

TAGGED @ 7710'.

CIRC'D WELL CLEAN TO PBTD OF 7770'.

CORRELATED DEPTH W/ SLB PEX TRIPLE COMBO LOG DATED 15-SEP-2007.

TAGGED @ 7774' ELM. CORRECTED DEPTH & TAGGED @ 7774' ELM

R/U TOOL & RIH W/ CCL/GR/CBL. TAGGED @ 7774 ELM. STARTING SEEING RINGING COLLARS @ +/-

2550 ELM. PULLED LOG TO 2000' ELM. SAME READINGS.

POOH & L/D TOOL. GOOD CEMENT THROUGH PRODUCTION ZONES.

DECISION MADE TO SET CIBP @ 7770' ELM.

TESTED 4 1/2" CASING & FRAC STACK TO 4500#. HELD PSI 10 MIN. GOOD - NO LEAK OFF. BLED OFF & R/D WSI TEST PUMP.

SHOT 0.32" PERFS @ 2SPF IN DAKOTA/GRANERROS @ 7733', 7724-26', 7711-16', 7706-10', 7698', 7693', 7668-72', 7650-64', 7555-61', 7539-42'

FRAC'ED WITH 84621 GALS OF FRAC FLUID, 106200 # 20/40 SAND.

SHOT 0.32" PERFS @ 2SPF IN LOWER MESAVERDE @ 5592-97', 5576-89', 5530-33', 5518', 5508', 5453-56', 5435', 5380-86', 5342-45'

FRAC'ED WITH 103377 GALS OF FRAC FLUID, 143900# 20/40 SAND.

SHOT 0.32" PERFS @ 2SPF IN UPPER MESAVERDE @ 5261', 5138', 5111', 5097', 5082-89', 5069-77', 5063', 5035-39', 5030', 5022-24', 5012', 4987'

FRAC'ED WITH 107400 GALS OF FRAC FLUID, 162600# 20/40 SAND.

CLEAN OUT WELL TO PBTD @ 7770'.

LAND 2 3/8" TUBING, RODS, & PUMP @ 7672'

SHUT WELL IN UNTIL APPROVED FOR PRODUCTION.