

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078774

6. If Indian, Allottee or Tribe Name
RCVD NOV 6 '07

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

8. Well Name and No. DIST. 3
ROSA UNIT #315A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

NOV 02 2007

9. API Well No.
30-039-29983

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

Bureau of Land Management
Farmington Field Office

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
5' FNL & 1675' FWL, NE/4 NW/4 SEC 30-T31N-R04W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-21-2007 MIRU, ND WH, NU BOP & blooie lines, RU pump & air manifold. PU MU & RIW 6 1/4 RR bit, bit sub, 8 4 3/4" DC's, XO sub & 103 jts 2 7/8" AOH DP. Tie back drlg line, PU & RU 3.5 PS, secure well & equip, SWION.

09-22-2007 PU DP & RIW, tagged cmt @ 3463'. Test 7" csg & pipe rams to 1500#, held for 30 mins, good test. SDFN.

09-23-2007 TIH w/ DC's & 103 jts DP, tagged cmt @ 3463'. DO cmt, DO float collar @ 3542' & guide shoe @ 3563'. DO open hole from 3563' to 3704', circ bottoms up, LD 5 jts DP & pull into 7" csg. Secure well & equip, SWION.

09-24-2007 DO from 3704' to TD @ 3821'. SWION. ✓

09-26-2007 SIP 80# bleed well down. PU & MU Weatherford under reamer, TIH w/ under reamer, bit sub, 8 4-3/4" DC's, XO sub & 114 jts 2-7/8" AOH DP, under ream from 3574' to 3821'. TOOH to surface LD under reamer. Secure well & location, turn well over to CORD FB hand & air hand for cavitation, cavitate from surface w/ nat & energized surges.

Continued on Back

NOV 05 2007

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 1, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

09-27-2007 SIP 700#, surge well to pit, lt dust & lt mist returned. TIH w/ DC's & DP. PU DP sgls & RIW, check for fill, tagged lt bridge @ 3690'. Work pipe & pump sweeps, returns lt fine coal & med black water, tag fill @ 3815' 6' of fill, CO to TD @ 3821', pull into 7" csg. Cavitate from shoe w/ natural & energized surges, turn well over to FB hand & air hand for overnight cavitation.

09-28-2007 SIP 800#, surge to pit, lt dust & lt mist returned. PU DP sgls & RIW, check for fill, tag lt bridge @ 3688'. Work pipe & pump sweeps, returns lt fine coal & med black wtr, tag fill @ 3812' 9' of fill, CO to TD @ 3821', pull into 7" csg, turn over to FB & air hand for cavitation, cavitate from shoe w/ nat & energized surges.

09-29-2007 Cavitate from shoe w/ nat & energized surges, 4 hr SIP 850#.

09-30-2007 Cavitate from shoe w/ nat & energized surges. Chase surges w/ air-mist, 4 hr SIP 850#.

10-01-2007 4hr SIP 650#, blow well down @ blooie line returned med fine coal & lt mist. PU DP singles & RIW, check for fill, tagged lt bridge @ 3564', just below 7" shoe. CO to TD @ 3821'. LD singles pull into 7" csg, secure well & location. Turn well over to flow back hand & air hand for cavitation. Cavitate from shoe w/ natural & energized surges.

10-02-2007 4hr SIP 650#, blow well down @ blooie line. PU DP singles & RIW, check for fill, tagged lt bridge @ 3665', work pipe & pump sweeps, CO to TD @ 3821'. LD singles pull into 7" csg. Secure well & location. Turn well over to flow back hand & air hand for cavitation. Cavitate from shoe w/ natural & energized surges.

10-03-2007 4 hr SIP 1000#, blow well down @ blooie line returned med fine coal & lt mist. PU DP, RIH, check for fill, tagged lt bridge @ 3675', work pipe & pump sweeps, CO to TD @ 3821'. LD singles pull into 7" csg, secure well & location. Turn well over to flow back hand & air hand for cavitation. Cavitate from shoe w/ natural & energized surges.

10-04-2007 SI 4 hr, SIP 850#, blow well down @ blooie line. PU DP sgls & RIW, check for fill, tagged lt bridge @ 3650', work pipe & pump sweeps, well is making heavy fine to 1/4" coal, tagged fill @ 3690' 131' of fill, well is running heavy fine to 1/2" coal, CO to TD @ 3821'. LD sgls pull into 7" csg, secure well & location, turn over to FB hand & air hand for cavitation. Cavitate from shoe w/ natural & energized surges.

10-05-2007 4 hr SIP 850#, blow well down @ blooie line returned heavy fine coal & heavy mist. PU DP sgls & RIW, check for fill, tagged lt bridge @ 3630', work pipe & pump sweeps, well is making heavy fine coal, tagged fill @ 3776' 45' of fill, CO to TD @ 3821'. LD sgls pull into 7" csg, secure well & location. Turn well over to FB hand & air hand for cavitation. Cavitate from shoe w/ nat surges.

10-06-2007 Cavitate from shoe w/ natural surges. Chase surges w/ air-mist, returns lt fine coal & lt mist.

10-07-2007 Cavitate from shoe w/ natural surges. Chase surges w/ air-mist.

10-08-2007 4 hr SIP 780#, blow well down @ blooie line, returned lt fine coal & lt black water. PU DP singles & RIW, check for fill, tagged bridge @ 3564', work pipe & pump sweeps, well is cleaning out heavy fine to 1/4" coal, tagged fill @ 3814', 7' of fill, CO to TD @ 3821'. LD singles, pull into 7" csg, SDFN, turn well over to FB hand & air hand, flow well, flare gas & evaporate pit water.

10-09-2007 Flowing well to pit, flare gas & evaporate pit water. PU DP in singles & RIH, check for fill, tagged lt bridge @ 3650', work pipe & pump sweeps, no fill, CO lt fine coal to TD @ 3821'. LD singles, pull into 7" csg. Turn well over to flow back hand & air hand, flow well, flare gas & evaporate pit water.

10-10-2007 PU DP sgls & RIW, check for fill, tagged fill @ 3814', 7' of fill, CO lt fine coal to TD @ 3821'. LD sgls, TOOH & standback DP & DC's. CO top pipe rams to 5 1/2". RU SJ casers, PU, MU & RIW as follows-LA set shoe, 7 jts 5 1/2", 17#, N-80, EUE csg, 318.89', H-latch, TIW setting tool. RIW w/ liner assy & 112 jts AOH DP. Tagged @ 3800' 21" off TD, circ & rotate liner to 3810' 11" off TD. Release liner @ 3810', PBTD 3809'. RD & LD 3.5 PS, TOOH & LD DP TIW setting tool & DC's. Secure well & location, SWION.

10-11-2007 SIP 1000#, bleed well down @ 2" line. Noticed gas bubbles on the outside of the 9-5/8" surface pipe, Antelope determined 7" mandrel was leaking, unable to get good test, discussed w/ engineers & decision was made to change out the WH. RU Basin WL, perf 5-1/2" liner as follows bottom to top, 3675' to 3715' 40' 160 shots, 3630' to 3660' 30' 120 shots, 3580' to 3590' 10' 40 shots, 3566' to 3576' 10' 40 shots, total 90' 360 shots. RD Basin WL, PU MU & RIW 7" Baker RBP & 40 jts (1252') 2-7/8" J-55 tbg. Secure well & location, SWION.

10-12-2007 SIP 1000#, RBP was not holding, bleed well down @ 2" line. No signs of leak @ surface, tested 7" mandrell to 1700# held for 45 min, WH not changed @ this time. TOOH & LD RBP, TIH w/ production string, PU tbg hgr, rih w/ 119 jts 2-7/8", 6.5#, J-55 tbg, landed @ 3749' as follows: mule shoe, 1 jt tbg, 2.28" "F" nipple @ 3716' & 118 jts tbg. ND BOP & blooie lines. NU WH, test tbg hanger seal to 1500#, turn well to production department, release rig @ 1730 hrs, 10/12/07.

NOTE: Well 1st delivered on 10/23/07, currently SI pending C-104 approval.