

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

OCT 10 2007

Bureau of Land Management  
Farmington Field Office

1. **Type of Well**  
GAS

2. **Name of Operator**  
**CONOCOPHILLIPS**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 510' FSL & 85' FEL, Section 31, T31N, R6W, NMPM

5. **Lease Number**  
NMSF-078995

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 31-6 Unit

8. **Well Name & Number**  
San Juan 31-6 Unit 45M

9. **API Well No.**

30-039-30147

10. **Field and Pool**  
Basin Dakota  
Blanco Mesaverde

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

## Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD OCT 19 '07

OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

DIST. 3

9/23/07 MIRU HP 282. NU BOP. PT csg to 600psi for 30 mins @ 10:30am on 9/24/07 - test good. RIH w/8 3/4" bit & tag TOC @ 190'. DO cmt & drill ahead to 3730'. Circ hole. 9/28/07 RIH w/90 jts 7" J-55 20# STC csg & set @ 3712'. DV tool set @ 2643'. **Stage 1** cmt: Pumped in preflush of 20bbs gel & 5bbls FW. Pumped in **LEAD** 100sx (270cf - 48bbls) Premium Plus Type III cmt w/ 3% Bentonite & 5pps Phenoseal. Followed by **TAIL** 90sx (259cf - 46bbls) 50/50 Poz Premium cmt w/6pps Phenoseal. Drop plug & displaced w/60bbls FW & 88bbls mud. Bump plug to 2500 psi & open DV tool. 100% circ w/ 77bbls cmt to surface @ 08:00am on 9/29/07. Circ & WOC. **Stage 2** cmt: Pumped in preflush of 10bbls gel. Pumped in 325sx (844cf - 150bbls) Premium Plus Type III cmt w/3% Bentonite & 5pps Phenoseal. Drop plug & displaced w/107bbls H2O. Bump plug to 2650psi & close DV tool. 100% circ w/ 55bbls cmt to surface @ 14:30 on 9/29/07.

9/30/07 RIH w/6 1/4" bit & drill cmt & DV tool f2640' t2651'. PT csg to 1500psi for 30min @ 01:30am on 9/30/07. Tag TOC @ 3645' & drill ahead to 8000' TD. TD reached 10/1/07. Circ hole.

10/2/07 RIH w/192jts 4 1/2" J-55 (31jts 11.6# LTC & 161jts 10.5# STC) csg & set @ 7995'. Pumped in preflush of 10bbls chem wash & 2bbls H2O. Pumped in 441sx (647cf - 115bbls) 50/50 Poz Premium cmt w/3% Bentonite, .2% CFR-3, .8% Halad-9, .1% HR-5 & 3.5pps Phenoseal. Drop plug & displaced w/127bbls H2O w/25# sugar in first 10 bbls. Bump plug to 1650 psi @ 22:00hr on 10/2/07. ND BOP. RD RR @ 04:00am on 10/3/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/10/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

