UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

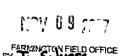
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078281

15. TYPE OF COMPLETION TYPE OF COMPLETION WILL WILL	WELL C	COMPL	ETIO	N OR	REC	OMPL	ETION	REP	ORT AND	LC	G*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
San Juan 29-5 Unit 72F 2. NAME OF DEPEATOR CONCORDING NO. 2. A NAME OF DEPEATOR CONCORDING NO. 3. ADDRESS AND TELEPHONE NO. 3. ADDRESS AND TELEPHONE NO. 4. COCATION OF TELEPHONE NO. 5. ADDRESS AND TELEPHONE NO. 5. ADDRESS AND TELEPHONE NO. 5. ADDRESS AND TELEPHONE NO. 6. AT VISIL NO.	1a TYPE OF	F WELL.		OIL WELL		GAS WELL X	ORY	Other			D	1		
### ALL DOTTON HOLDER TO SAME AND	b. TYPE OF	F COMPLET	ION-					RI				7. 0		· · · · · · · · · · · · · · · · · · ·
2. NAME CONCENTION OF VIEL (May 12 PAGE) 3. ADDRESS AND TELEPHONE NO POBOX 4289. Farmington, NM 87499 (505) 326-9700 Farmington Field Office 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 4. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 5. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 5. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 5. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 5. IDCATION OF WELL (Mayor location coady and in accordance with any State requirements)* 5. IDCATION OF WELL (Mayor location coady and in accordance with any State requirem		NEW Y	WORK [7				8. F.		
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PO BOX 4289, Farmington, NM 97499 (505) 326-9700 Fall Part Location of Well Care And Description dealy and a social codery large accordance with any State requirements)* At surface Unit E (SWNW) 1970* FNL, 1200* FWL At top prod. interval reported below Same as above				NO				Rine	au of Land N	and C	aure -	10		
At surface Unit E (SWW) 1979 FNL, 1200 FWL At top prod. interval reported below Same as above At top prod. interval reported below Same as above At top prod. interval reported below Same as above 114. PERMIT NO. DATE ISSUED 12 COUNTY OR DITL CORS. DITL. 15. DATE SPUDDED IS DATE TO REACHED 17. DATE COMPL. (Ready is prod.) 15. DATE SPUDDED IS DATE TO REACHED 17. DATE COMPL. (Ready is prod.) 16. DATE SPUDDED IS DATE TO REACHED 17. DATE COMPL. (Ready is prod.) 17. 10728.07 18. DATE SPUDDED IS DATE TO REACHED 17. DATE COMPL. (Ready is prod.) 19. TOTAL DEPTH. MO AVO AT 19. PLUG, BACK TO, MO BYO 22 IF MULTIPRE COMPL. 19. HOW MANY 23. INTERVAL, SD OF THIS COMPLETION-TOP, BOTTOM, NAME IMO AND TWO! 24. PRODUCTION INTERVAL, SD OF THIS COMPLETION-TOP, BOTTOM, NAME IMO AND TWO! 25. TOTAL DEPTH. MO AND AND THE PLUG BROWN TOOLS 26. WAS DIRECTIONAL 27. WAS WELL CORED NO. 27. WAS WELL CORED NO. 28. WAS DIRECTIONAL 28. WAS DIRECTIONAL 29. SWA WAS DIRECTIONAL 20. TOP OF CREWENT, CEMENTHING RECORD NO. 20. TOP OF CREWENT, CEMENTHING RECORD NO. 20. WAS WELL CORED NO. 20. SWA WAS DIRECTIONAL 20. WAS WELL CORED NO. 20. PRODUCTION NET-WELL (WAS WELL CORED NO. 20. PRODUCTIO				-	IM 9740	na (50	5) 326-0	700 F	armington Fi	elu •		'0. '		
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At top prod. Inferval reported below Same as above	At surfac	e Ur	nit E (SW	NW) 197	70' FNL.	. 1200' FV	NL					ì	OR AREA	
At total depth Same as above Id. PERMIT NO. DATE ISSUED 12 COUNTY OR DIST. STATE PARISH No. Artisa No. Mexico No. No.														
15. DATE SPUDDED 18. DATE TD REACHED 17. DATE COMPL. (Roinly to prod.) 19. ELEVATIONS (OF REA. RT, DR.		_	•		•									
DIST. 6					•				_					
15. DATE TO REACHED 17. DATE COMPL. (Ready to prod.) (I. ELEVATIONS IOP, RIG. RT, SI, REC.)* (19. ELEV CASINGHEAD 7/31/07 GL 6532* KB 6548* (19. ELEV CASINGHEAD 7/31/07 GL 6538* (19. ELEV CASINGHEAD 7/31						[1	4. PERMIT I	NO.	DATE ISSUE	D		12 (1 0151.3
20. TOTAL DEPTH, MD 8/TVD	16 DATE COL	IDDED 140	DATET	DEAGUE	r 14	7 DATE C	AMPI /Pace	to prod	<u> </u>	140 =	EVATIONS (DE 1	100.57		
20. TOTAL DEPTH, MO ATVD 21. PLUG, BACK TD, MO ATVD 22. IF MULTIPLE COMPA, 7940' 23. INTERVALS 7940' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAMIE (MD AND TVD)* 25. TYPE ELECTRIC AND OTHER LOGS RIM Cement bond Log W/Gamma Ray Casing Collars CASING SEZEGRADE WEIGHT, LB, FT. DEPTH SET (MD) 27. WAS WELL CORED NO CASING SEZEGRADE WEIGHT, LB, FT. DEPTH SET (MD) 28. CASING SEZEGRADE WEIGHT, LB, FT. DEPTH SET (MD) 29. 5/8" H-40. 32.34" 23. 17" J-55. 208 378" 21. 14" 31. 34" surface; 76 sx. [122 cf] 20 bls 318" 7" J-55 10.58" 11.58" 7940" 614" 7" UCC 2700; 429 sx (703 cf) 30. DEPTH SET (MD) 20. SIZE TOP (MD) BOTTOM (MO) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) SOURCE TOP (MD) SOUR TESTED SACKS CEMENT* SCREEN (MD) 32. FRACTURE, CEMENT SQ 7880" - 7850" SILICWater pad, pumped approx 400008 20/40 TLC Sand. 32. FRACTURE, CEMENT SQ 7880" - 7907 Spearthead 10 bbls 15% HCL Acid, pumped 30000 gal 38" - 7850" SILICWater pad, pumped approx 400008 20/40 TLC Sand. 32. FRACTURE, CEMENT SQ 7880" - 7907 Spearthead 10 bbls 15% HCL Acid, pumped 30000 gal 38" - 7850" SILICWater pad, pumped approx 400008 20/40 TLC Sand. 32. FRACTURE, CEMENT SQ 7880" - 7907 Spearthead 10 bbls 15% HCL Acid, pumped 30000 gal 38" - 7850" SILICWater pad, pumped approx 400008 20/40 TLC Sand. 33. FRACTURE, CEMENT SQ 7880" - 7907 Spearthead 10 bbls 15% HCL Acid, pumped 30000 gal 38" - 7850" SILICWater pad, pumped 30000 gal 38" - 7808" SILICWATER -BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF UND SAND APPRESSURE SAND					' ا			r io proui.)						19. ELEV CASINGHEAD
T940' 7930' 2 HOW MANY' DRILLED BY Yes AND 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 28. WAS DIRECTIONAL, SURVEY MADE No Basin Dakota 7808' - 7907' 27. WAS WELL CORED No Cement bond Log W/Gamma Ray Casing Collars No CASING RECORD (Report all strings set in well') No 27. WAS WELL CORED No CASING SIZEGRADE WEIGHT, I.B.FT, DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD DAMOUNT PULLED 9 5/8" 1-140 32.3# 237' 12 1/4" surface; 76 sx (122 cf) 180 bbls 4 1/2" J-55 20					BACKTD			LTIPLE CO	OMPL,					CABLE TOOLS
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7808* - 7907* Cement bond Log w/Gamma Ray Casing Collars Casing RECORD (Report all strings set in well) Casing RECORD (Report all strings set in well) 27. WAS WELL CORD No 28. Casing RECORD (Report all strings set in well) 9 5/8* H-40 32.34* 237* 12 1/4* 9 5/8* H-40 32.34* 237* 12 1/4* 9 1/2 1-55 20 4 3787* 18 3/4* 10 27 10 27 26 5 xx 11 22 cf) 2 bbls 7 7 J-55 20 4 3787* 18 3/4* 10 27 10 27 26 5 xx 11 20 cf) 2 bbls 10 25 5 xx 10 2 cf) 2 bbls 10 25 10 2 bbls								HOW N						1
Basin Dakota 7808* - 7907* 8 INREVINDE ROOTHER LOGS RIN Cement bond Log w/Gamma Ray Casing Collars CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB./FT. DEPTH SET (MD) LPLE SIZE TOP 0F CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" H-M-40 32.3# 237* 12 1/4" surface; 825 sx (1924 cf) 2 bbls 7" J-55 20# 3787' 8 3/4" surface; 825 sx (1924 cf) 180 bbls 4 1/2" J-55 10.5# 11.6# 7940' 6 1/4" TOC 2780°; 429 sx (7/33 cf) 10.5# 11.6# 7940' SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* PERFORATION RECORD (Interval, size and number) 22 FRACTURE, CEMENT SQ T Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal 3816* - 7808' stal holes=8 2 SSPF 3017 - 7856' stal holes=82 2 SSPF 3017 - 7856' stal holes=82 3 SI W/O Facilities FLOWING PRESSURE CACIDATED CHARSE PRODUCTION METHOD (Foxwing, pass M, pumpers)—size and figher of pump) SI W/O Facilities FLOWING PRESSURE CACIDATED CHARSE PRODUCTION OF ACKS CEMENT SQ T SPEARCH SQ T SAME STANDARD CHARSE STEPENDO TO SAME STANDARD CHARSE STANDARD CHARS			W (8) 8= =	UB 6615		on north	1			<u> </u>		yes	los mus sesses	<u> </u>
Cement bond Log w/Gamma Ray Casing Collars CASING RECORD (Report all strings set in well) CASING SIZE(GRADE WEIGHT, LB IFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" H-40 32.3# 237" 12 1/4" surface; 76 sx (122 cf) 2 bbis 7" J-55 20# 3787" 8 3/4" surface; 225 sx (1924 cf) 180 bbis 4 1/2" J-55 10.5# 11.5# 79.40" 6 1/4" 100° 2700°; 429 sx (703 cf) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 12 FRACTURE, CEMENT SQ T T T T T T T T T T T T T T T T T T	24 PRODUCT	ION INTERV	AL (S) OF 11	HIS COMPL	LETION-TI	OP, BOTTO	M, NAME (MD	AND IVD))°					
Cement bond Log w/Gamma Ray Casing Collars CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB irT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" H-40 32.3# 237" 12 114" surface; 76 sx (122 cf) 2 bbis 7" J-55 20# 3787" 8 3/4" surface; 825 sx (1924 cf) 180 bbis 4 112" J-55 10.5# 11.6# 7940" 6 174" 10°C 2780"; 429 sx (703 cf) 9 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) PACKER SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 72 SPERATION RECORD (Interval, size and number) 12 FRACTURE, CEMENT SQ T Spearhead 10 bbis 15% HCL Acid, pumped 30000 gal Silckwater pad, pumped approx 40000# 20/40 TLC 138PF 338" - 7808" slad holes=8 2 SPF 100" Source and size and number (Flowing, gas site, pumping—size and type of pump) TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas site, pumping—size and type of pump) TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas site, pumping—size and type of pump) TE FIRST PRODUCTION STEELD CHOKE SIZE PRODIN FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO 10/25/07 1 1/2" 19.54 mcf 1.42 bw OIL GRAVITY-API (CORR.) 487# 321# 469 mcf/d 34 bwpd TEST WITNESSED BY To be solid LIST OF ATTACHMENTS IS IS A MV/DK well being DHC per order #2329AZ Enerety certify with the foregoing and attached information is complete and correct as determined from all available records													<u> </u>	No
CASING SIZE/GRADE					na Ray	/ Casin	g Collar	S				27. WA	S WELL CORED	No
9 5/8" H-40 32.3# 237 12 1/4" surface; 65 x (122 cf) 2 bbls 7" J-55 20# 3787" 8 3/4" surface; 825 xx (1924 cf) 180 bbls 4 1/2" J-55 10.5# 11.6# 7940" 6 1/4" 10C 27/00"; 429 xx (703 cf) 9 LINER RECORD 9 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 0PPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) 7887 7808" 7808" Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal 318 1508 HCL Acid, pumped 30000 gal 318 15% HCL Acid, pumped 30000 gal 318 16 boles=8 2 SPF 907 - 7856" tall holes=42 3 PRODUCTION SI W/O Facilities FI HOURS TESTED CHOKE SIZE PRODIN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 11/25/07 1 1/2" GAS-MCF WATER-BBL GAS-OIL RATIO 11/25/07 1 1/2" GAS-MCF WATER-BBL GAS-OIL RATIO 11/25/07 1 1/2" GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) 487# 489 mcf/d 34 bwpd TEST WITNESSED BY To be sold **WATER-BBL OIL GRAVITY-API (CORR.) **JUND FACTOR OF ATTACHMENTS** **Is a MV/DK well being DHC per order #2329AZ** **In hereby certy that the foregoing and attached information is complete and correct as determined from all available records **WATER-BBL OIL GRAVITY-API (CORR.) **JUND FACTOR OF ATTACHMENTS** **Is a MV/DK well being DHC per order #2329AZ** **In hereby certy that the foregoing and attached information is complete and correct as determined from all available records **WATER-BBL OIL GRAVITY-API (CORR.) **JUND FACTOR OF ATTACHMENTS** **Is a MV/DK well being DHC per order #2329AZ** **In hereby certy that the foregoing and attached information is complete and correct as determined from all available records	28						CASING RE	ECORD	(Report all string:	s set in	well)			
7"-1-55				, LB /FT.				SIZE				ORD		MOUNT PULLED
4 1/2" J-55 10.5# 11.6# 7940" 6 1/4" TOC 2700"; 429 sx (703 cf) 19 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT" SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) PERFORATION RECORD (Interval, size and number) PERFORATION RECORD (Interval, size and number) 7 1SPF 7806" - 7907" Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal 7 1838" - 7808' 1841 holes=8 2 SPF 907" - 7856" 1841 holes=42 Sand. PRODUCTION PRODUCTION METHOD (Plowing, gas lift, pumping—size and type of pump) SI W/O Facilities Flowing Flowing Flowing Flowing Flowing Flowing Flowing Flowing 10/25/07 Uniterval, size and number) 10/25/07 Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal Silickwater pad, pumped approx 40000# 20/40 TLC Sand. PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION Flowing SI 10/25/07 Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal Silickwater pad, pumped approx 40000# 20/40 TLC Sand. PRODUCTION SI W/O Facilities Flowing Flowing Flowing SI 10/25/07 Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal Silickwater pad, pumped approx 40000# 20/40 TLC Sand. PRODUCTION SI W/O Facilities Flowing SI UNELL STATUS (Producing or shult-in) SI SAND. PRODUCTION TOS SAND. PRODUCTION SI SAND. SAND. SAND. SAND. SAND. TOS SAND. TOS SAND. TOS SAND. TOS SAND. TOS SAND.		-40												
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SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) PERFORATION RECORD (Interval, size and number) PRODUCTION PRODUCTION METHOD (Interval, size and number) PRODUCTION METHOD (In		- 50	10.0#			3-10	10			LU JA	(705 CI)	ΤL	BING RECORD	
PERFORATION RECORD (Interval, size and number) 7808' - 7907' Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal 7808' - 7907'		TOP (MD)	ВОТТ			S CEMENT	SCREE	N (MD)			DEPTH SET			
7808' - 7808' 138' - 7808' 138' - 7808' 138' - 7808' 141 holes=8 2 SPF 1007' - 7856' 141 holes=42 3			1						2-3/8"		7847'			
7808' - 7808' 338' - 7808' 338' - 7808' 351	PERFORA	TION RECOR	D (Interval :	size and nui	mber)		32 FF	PACTUR	E CEMENT SO		L		<u> </u>	
Slickwater pad, pumped approx 40000# 20/40 TLC Sand			- (,,,,,					Spea	rhead 10 bbls	15% [nped 30000 gal
PRODUCTION TE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI W/O Facilities Flowing TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 10/25/07 1 1/2" 19.54 mcf 1.42 bw OIL GRAVITY-API (CORR.) WATER—BBL OIL GRAVITY-API (CORR.) 487# 321# 469 mcf/d 34 bwpd TEST WITNESSED BY To be sold LIST OF ATTACHMENTS Is is a MV/DK well being DHC per order #2329AZ I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		8'												
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TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD 10/25/07 1 1/2" 19.54 mcf 1.42 bw OIL GRAVITY-API (CORR.) 487# 321# DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) To be sold I LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	tu, noico					•								
TE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI W/O Facilities Flowing TE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI TO BEST OF TEST HOURS TESTED CHOKE SIZE PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SI GAS-MCF WATER-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) 487# 321# DISPOSITION OF GAS (Sold, used for fuel, venied, etc.) To be sold SI LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ Thereby certify that the foregoing and attached information is complete and correct as determined from all available records														
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SI W/O Facilities Flowing FOOTH FOR TEST HOURS TESTED CHOKE SIZE PRODIN FOR TEST PERIOD 10/25/07 1 1/2" 19.54 mcf 1.42 bw OIL GRAVITY-API (CORR.) 487# 321# UISPOSITION OF GAS (Sold, used for fuel, veniled, etc.) To be sold LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ Thereby certify that the foregoing and attached information is complete and correct as determined from all available records WATER-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) TEST WITNESSED BY Test WITNESSED BY To be sold LIST OF ATTACHMENTS Is is a MV/DK well being DHC per order #2329AZ Thereby certify that the foregoing and attached information is complete and correct as determined from all available records		DUCTION		PRODUC	TION ME	THOD (Flow	ving, gas lift, pu			5)			WELL STATUS (F	roducing or shut-in)
TE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 1 1/2" 19.54 mcf 1.42 bw OIL GRAVITY-API (CORR.) 487# 321# 469 mcf/d 34 bwpd TEST WITNESSED BY To be sold I LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			lities			,			,	•				- ·
10/25/07 1 1/2" TO WITH TUBING PRESS CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) 487# 321# 469 mcf/d 34 bwpd To be sold LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ 3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	TE OF TEST	'ין	IOURS TES	STED	CHOKE S			OIL-BE	BL .	GAS-	MCF	WATE	R-6BL	GAS-OIL RATIO
OW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 469 mcf/d To be sold CLIST OF ATTACHMENTS Is is a MV/DK well being DHC per order #2329AZ Is thereby certify that the foregoing and attached information is complete and correct as determined from all available records To be sold To be sold To be sold Thereby certify that the foregoing and attached information is complete and correct as determined from all available records	4010510	.			410.		ST PERIOD	}		40 -	4 a.f			
487# 321# 469 mcf/d 34 bwpd DISPOSITION OF GAS (Sold, used for fuel, verified, etc.) To be sold LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ 5. Thereby cerufy that the foregoing and attached information is complete and correct as determined from all available records What we will be the complete and correct as determined from all available records							OilBRI			19.54			ow	OIL GRAVITY-ADITIONE
To be sold LIST OF ATTACHMENTS Is is a MV/DK well being DHC per order #2329AZ Thereby cerufy that the foregoing and attached information is complete and correct as determined from all available records TEST WITNESSED BY	J.F TODING P		AUNIO FR	LOSURE		_	U.LUDL	1	GAS-WUF	ı	W41EN-00	-		OIL GIOIVII I-MFI (CORR.)
To be sold 5 LIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ 5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records When the sold is a sold in the sold information is complete and correct as determined from all available records	487#	Į.					34 bwpd	pd						
ILIST OF ATTACHMENTS is is a MV/DK well being DHC per order #2329AZ I hereby cerufy that the foregoing and attached information is complete and correct as determined from all available records What is a substitute of the control	DISPOSITIO	ON OF GAS (S			d, etc)								TEST WITNESSE	D BY
is is a MV/DK well being DHC per order #2329AZ Thereby certify that the foregoing and attached information is complete and correct as determined from all available records What we will had a complete and correct as determined from all available records.		41.010.00	To be	sold					 			1		
3. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records Was a second attached information is complete and correct as determined from all available records			sina NUC	nor and	la= #221	00 4 7								
Mar Man							nd correct as o	determiner	d from all available	records				
NED Streng Willer TITLE Regulatory Technician DATE 11/6/07	, 0010	1	J	, .										
	NED	/ Ken	112	Mar	ler	TITI F	Regulato	ory Tec	hnician			DATE		11/6/07
*(See Instructions and Spaces for Additional Data on Reverse Side)														I ALCEPTED FOR F

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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			ϵ'		
Ojo Alamo	2706'	2843'	White, cr-gr ss.	Ojo Alamo	2706
Kirtland	2843'	3096′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2843
Fruitland	3096′	3507′	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3096
Pictured Cliffs	3507′	3669'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3507
Lewis	3669′	4243'	Shale w/siltstone stringers	Lewis	3669
Huerfanito Bentonite	4243'	4497'	White, waxy chalky bentonite	Huerfanito Bent.	4243
Chacra	4497'	5092'	Gry fn grn silty, glauconitic sd stone	Chacra	4497
			w/drk gry shale	Mesa Verde	5092
Mesa Verde	5092'	5412'	Light gry, med-fine gr ss, carb sh	Menefee	5412
			& coal	Point Lookout	5687
Menefee	5412'	5687'	Med-dark gry, fine gr ss, carb sh & coal	Mancos :	6020
Point Lookout	5687'	6020'	Med-light gry, very fine gr ss w/frequent	Gallup	6955
			sh breaks in lower part of formation	Greenhorn	7670
Mancos	6020′	6955′	Dark gry carb sh.	Graneros	7722
Gallup	6955′	7670′	Lt gry to brn calc carb micac glauc	Dakota	7805
			silts & very fine gr gry ss w/irreg.interbed sh	• • •	
Greenhorn	7670'	7722'	Highly calc gry sh w/thin lmst.	•	
Graneros	7722′	7805′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7805′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale brea	ks	

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other in-structions on

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

SF - 078281

WELL COMP	LETION OR	RECOMPL	ETION R	EPORT AND	LO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF WELL:	OIL WEU	GAS X	DRY O	her			1 1	F-MMM	44 15A-MV		
b TYPE OF COMPLE		ED	7. UNIT AGREEMENT NAME San Juan 29-5 Unit								
	WORK DEEF	PLUG	DIFF OI	RECE	12 W		A F	San Juan 2 ARM OR LEASE N			
WELL L	OVER EN	BACK	RESVRO	NOV 0	- 000	17	"		•		
2 NAME OF OPERAT	TOR			- NOV 0	8 Sm	У	9. A	PI WELL NO.	9-5 Unit 72F		
ConocoPhi			•	110	_	oment		30-039-295	62 ~ 00¢2		
3. ADDRESS AND TE	LEPHONE NO.			Bureau of Lan	d Ma	uggennere Uggennere	10	FIELD AND POOL,	OR WILDCAT		
	89, Farmington, N	IM 87499 (50	05) 326-9700	Bureau of Lan	1 Field	g O!!!00	1	Basin DK/E			
4 LOCATION OF WE		dany and in docord	and mar any ora	te requirements)*			1	SEC., T., R., M., OF OR AREA	BLOCK AND SURVEY		
At surface L	Jnit E (SWNW) 19	70' FNL, 1200' F	WL				1		N OSW NADM		
At top prod interval	reported below	Same as al	bove						n r5w, nmpm D NOV 13 '07		
At total depth	Same as above	e							cons. DIV.		
		Г	14. PERMIT NO.	DATE ISSU	EO		12 COUNTY OR 13. STATE				
		ļ					")	PARISH	l pist. 3		
			ALIE (6	1				Rio Arriba	New Mexico		
15. DATE SPUDDED 11.	6. DATE TO REACHE	· .	OMPL. (Ready to p	rod)	18 EL	EVATIONS (DF, I		BR, ETC.)*	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD &	8/18/07	BACK T.D., MD &TV	26/07 22 IF MULTIPL	E COMPI	A	6532' TERVALS	KB	6548'	CABLE TOOLS		
20. 1017.2.021 111,1110 4	21. 1200,	DACK I D, MD GIVE		OW MANY*		RILLED BY		(110020			
7940'		7930'	2		<u> </u>		yes		<u> </u>		
24. PRODUCTION INTERV	VAL (S) OF THIS COMP	LETION-TOP, BOTTO	OM, NAME (MD AND	TVD)*				25. WAS DIRECT SURVEY MA			
Mesa Verde 51	30' - 5840'							00.112.1.11	No		
26. TYPE ELECTRIC AND							27 WA	S WELL CORED			
Cement bond	Log w/Gamn	na Ray Casir	ng Collars						No		
28.				RD (Report all string							
CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (M				EMENTING REC	ORD		OUNT PULLED		
9 5/8" H-40 7" J-55	32.3# 20#	237' 3787'	12 1/4" 8 3/4"	surface; 76 s		(122 cf) (1924 cf)		2 bbis 180 bbis			
4 1/2" J-55	10.5# 11.6#	7940'	6 1/4"	TOC 2700'; 4				100 DDIS			
29	LINER R	ECORD		30.			Τl	BING RECORD			
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT	SCREEN (M			DEPTH SET	(MD)	PAC	CKER SET (MD)		
		 		2-3/8"		7847'		 			
31 PERFORATION RECO	RD (Interval, size and nu	mber)	32. FRAC	TURE, CEMENT SC				l			
@1SPF			5584' - 5840		Spear				10500 gal 60Q		
PLO/LMF 5840' - 5								ad, pumped approx 100000# 20/40			
UMF/CH 5520' - 51	30'				Brady	y Sand.					
			5130' - 552	20'	Spezi	rhead 10 hhle	HCL	Acid numned	10500 gal		
			0.00 - 001	60Q Slickwater/for				s HCL Acid, pumped 10500 gal am pad, pumped approx 100000#			
				20/40 Brady Sand							
33.			L	PRODUCTION	L						
DATE FIRST PRODUCTION	PRODU	CTION METHOD (FIG	wing, gas lift, pumpin	g-size and type of pum	P)			WELL STATUS (P	oducing or shut-in)		
SI W/O Fac		Y2	Flowing					SI			
DATE OF TEST	HOURS TESTED		ROD'N FOR OIL	LBBL	GAS-1	MCF	WATE	R-BBL	GAS-OIL RATIO		
10/22/07	1	1/2"			19.54	mcf		}	•		
LOW TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL	GASMCF		WATER-BB			OIL GRAVITY-API (CORR.)		
		24-HOUR RATE				\		}			
487# 34 DISPOSITION OF GAS	321#	ed etc.)		469 mcf/d				ITEST WITNESSED BY			
UNITED TO BE	To be sold	ou, 010 . j						ICOI WIINESSEL			
35. LIST OF ATTACHMENT							1	·			
his is a MV/DK well I		der #2329AZ									
36 I hereby certify that the fo	oregoing and attached in	formation is complete	and correct as deter	mined from all available	records						
Mino	Men										
SIGNED // CULTY	WITTEN	TITLE	Regulatory	Technician			DATE	<u> </u>	11/6/07		
											

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Fruitland	3096′	3507′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3096'
			med gry, tight, fine gr ss.	- S	
Pictured Cliffs	35071	3669′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs 🕇	3507'
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			w/drk gry shale	Mesa Verde	5092′
Mesa Verde	5092′	5412'	Light gry, med-fine gr ss, carb sh	Menefee	5412′
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Menefee	5412'	5687'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	60201
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			ss w/pyrite incl thin sh bands clay & shale brea	ks	