

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit 72F

9. API WELL NO.

30-039-29562-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17 T29N R5W, NMPM
RCVD NOV 13 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NLW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit E (SWNW) 1970' FNL, 1200' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUDDED

7/31/07

16. DATE T D REACHED

8/18/07

17. DATE COMPL (Ready to prod.)

10/26/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6532' KB 6548'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7940'

21. PLUG, BACK T D, MD & TVD

7930'

22. IF MULTIPLE COMPL, HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7808' - 7907'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	237'	12 1/4"	surface; 76 sx (122 cf)	2 bbls
7" J-55	20#	3787'	8 3/4"	surface; 825 sx (1924 cf)	180 bbls
4 1/2" J-55	10.5# 11.6#	7940'	6 1/4"	TOC 2700'; 429 sx (703 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7847'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
7838' - 7808'
total holes=8
@ 2SPF
7907' - 7856'
total holes=42

32. FRACTURE, CEMENT SQ

7808' - 7907'
Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal
Slickwater pad, pumped approx 40000# 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 10/25/07 HOURS TESTED 1 CHOKER SIZE 1/2" PROD'N FOR TEST PERIOD

OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

19.54 mcf 1.42 bw

FLOW TUBING PRESS 487# CASING PRESSURE 321# CALCULATED 24-HOUR RATE

OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

469 mcf/d 34 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2329AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 11/6/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 09 2007

FARMINGTON FIELD OFFICE
BY T. Salys

Ojo Alamo 2706' 2843'
 Kirtland 2843' 3096'
 Fruitland 3096' 3507'

 Pictured Cliffs 3507' 3669'
 Lewis 3669' 4243'
 Huerfanito Bentonite 4243' 4497'
 Chacra 4497' 5092'

 Mesa Verde 5092' 5412'

 Menefee 5412' 5687'
 Point Lookout 5687' 6020'

 Mancos 6020' 6955'
 Gallup 6955' 7670'

 Greenhorn 7670' 7722'
 Graneros 7722' 7805'
 Dakota 7805'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drak gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo 2706'
 Kirtland 2843'
 Fruitland 3096'

 Pic.Cliffs 3507'
 Lewis 3669'
 Huerfanito Bent. 4243'
 Chacra 4497'
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RCVD NOV 13 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

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20. TOTAL DEPTH, MD & TVD

7940'

21. PLUG, BACK T D, MD & TVD

7930'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5130' - 5840'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7847'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF 5840' - 5584'
UMF/CH 5520' - 5130'

32. FRACTURE, CEMENT SQ

5584' - 5840' Spearhead 10 bbls 15% HCL, pumped 10500 gal 60Q slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.

5130' - 5520' Spearhead 10 bbls HCL Acid, pumped 10500 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI W/O Facilities

Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/22/07	1	1/2"			19.54 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
487#	321#			469 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2329AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary M. Monar

TITLE

Regulatory Technician

DATE

11/6/07

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 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drak gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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