

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

NOV 07 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 915' FSL & 660' FEL, Section 1, T30N, R07W, NMPM

5. Lease Number
SF-079000-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 31-6 Unit
8. Well Name & Number
San Juan 31-6 Unit 7F
9. API Well No.
30-039-29621
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- ☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
- ☒ Subsequent Report ☐ Recompletion ☐ New Construction
- ☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing
- ☐ ☐ Casing Repair ☐ Water Shut off
- ☐ ☐ Altering Casing ☐ Conversion to Injection

☒ Other - CasingRCVD NOV 14 '07
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

06/09/07 MIRU BC #4. NU BOP .PT ok. PT csg to 600#/30 mm-ok. Drill 8 3/4" hole to intermediate TD ~ 3570.RU W/L. Run platform express log 06/13/07. Circ hole. RIH w/83 jnts 7", 20#, J-55 ST&C csg & set @3567'. Mix mud & LCM. Circ csg on btm. RU to cmt. Pump 585 sx (832 cf -148 bbl) 50/50 POZ nitrogenized cmt w/0.2/10% gel, 0.1/10% Halad 766, 1% Zone seal. Tail w/75 sx (107 cf -19 bbl) 50/50 POZ w/2/10% gel, 0.1/10% Halad 766. Did not circulate cmt back to surface. WOC.

06/16/07 Run CBL. TOC @ 2350'. RU W/L. Pert & shoot 4 holes in 2' interval @2210'. Pump 370 sx (703 cf -125 bbl) 35/65 POZ G cmt w/6% gel, 2% CaCL. Tail w/100 sx (135 cf- 24 bbl) 50/50 POZ 0 cmt w/2 % Gel. Circulated 60 bbl cmt to surface. WOC. (Verbal approval received from Wayne Townsend 06/16/07).

06/17/07 Drill out cmt from 2057'- 2210'. PT csg to 500#/30min-ok. Drill 6 1/4" to TD @7874' on 06/20/07. Circ hole. RIH w/10jnts 4 1/2" 11.6#, J-55 LT&Ccsg; 161 jnts 4 1/2", 10.5#, J-55 ST&C csg; and 18jnts 4 1/2", 11.6#, J-55, LT&C csg on top and set @ 7873'. Circ hole clean. Pump scav w/9 ax (27cf -5 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, 5 pps LCM1, 0.4% SMS, 0.4% FL-52. Pump 298 ax (590cf -105 bbl) Prem Lite cmt w/3% CaCL, 0.25 pps cello, Soqs LCM1. 0.4% SMS. 0.4% FL-52. WOC. ND BOP RDMO 06/21/07 Will reort TOC and PT w/completion.

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/7/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

ACCEPTED FOR RECORD

NOV 13 2007 AMENDED

FARMINGTON FIELD OFFICE
BY T. Salyers