

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

NOV 07 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 915' FSL & 660' FEL, Section 1, T30N, R07W, NMPM

5. Lease Number
SF-079000-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 31-6 Unit
8. Well Name & Number
San Juan 31-6 Unit 7F
9. API Well No.
30-039-29621
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Report

RCVD NOV 13 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

6/27/07 RU BWWC & run GR, CCL & CBL from PBTD 7855' to surface. TOC @ 2600'. (7" shoe @ 3567') ✓

DIST. 3

7/23/07 PT csg to 4100psi for 15mins - good test. RU BWWC to perf DK w/.34" 2 SPF @ 7850', 7846', 7842', 7838', 7828', 7824', 7820', 7814', 7810', 7805', 7801', 7798', 7792', 7788', 7782', 7778', 7774', 7763', 7760', 7755', 7750', 7741', 7737', 7732', 7724', 7719', 7716', 7694', 7692', 7679' = 60 holes. 1 SPF @ 7669', 7667', 7665' = 3 holes. 63 Total DK holes. Frac DK (7665' - 7850'). Acidize w/10bbls 15% HCL, frac w/30,000gals Slickwater w/38,000# 20/40 TLC sand. RIH w/CFP & set @ 5868'.

7/23/07 Perf the PLO/LMF w/.34" 1 SPF @ 5805', 5777', 5735', 5729', 5723', 5678', 5654', 5628', 5603', 5594', 5582', 5556', 5541', 5538', 5534', 5524', 5520', 5514', 5510', 5492', 5484', 5479', 5355', 5347', 5330', 5324', 5316', 5307', 5301', 5293', 5282', 5272' = 32 holes. Frac PLO/LMF (5272' - 5805'). Acidize w/10bbls 15% HCL, frac w/10,500gals 60Q Slickfoam w/100,000# 20/40 Brady sand & 10,000# TLC sand. RIH w/ CFP & set @ 5248'.

7/23/07 Perf the UMF/CH w/.34" 1 SPF @ 5232', 5227', 5218', 5194', 5183', 5170', 5160', 5142', 5130', 5120', 5103', 5090', 5066', 5061', 5053', 5032', 5018', 4999', 4987', 4968', 4958', 4948', 4940', 4928', 4916', 4902', 4889', 4874', 4868', 4856' = 30 holes. 62 Total MV holes. RD BWWC. 7/24/07 RU Schlumberger to frac UMF/CH (4856' - 5232'). Acidize w/10bbls 15% HCL, frac w/12,060 gals 60Q Slickfoam w/100,000# 20/40 Brady sand. RD Schlumberger. 7/23/07 Begin flowback. 3 days flowback. RIH w/ CBP & set @ 4710'.

10/18/07 MIRU Key 28. NU BOP. PT BOP- ok. RIH w/mill, MO & CO CFP's @ 4710', 5248' & 5868'. 10/22/07 Clean out to 7855'. Circ. Flow well. 10/23/07 LD mill. TIH & set RBP @ 5909'. Flowtest MV. Circ & clean out. Release & LD RBP. 10/24/07 Circ & clean out. Run completion survey in DK. 10/25/07 RIH w/ 251jts 2 3/8" 4.7# J-55 tbg & land @ 7733'. ND BOP. RD MO. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 11/7/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date NOV 09 2007

FARMINGTON FIELD OFFICE
BY TL Salvo

NMOC