(October 1990)

UNITED STATES

SUBMIT IN DUPLICATES

structions on

FOR APPROVED

OMB NO. 1004-0137

			UEF	AKINENI	OF THE INTER	IIOR		reverse side)	1	Expires. D	ecember 31, 1991			
BUREAU OF LAND MANAGEMENT									5. LEASE DESIGNATION AND SERIAL NO.					
									İ	NMSF-012	299			
WELL (COMP	LETIO	N OR I	RECOMPL	ETION REP	ORT AND	LO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME			
1a TYPE O			OIL	GAS X	DRY Other				1					
			WELL		لبا			•	7 UI	NIT AGREEMENT	NAME			
b. TYPE O	F COMPLE	`							l	San Juan 3				
	NEW WELL	WORK	DEEP-	PLUG BACK	DIFF RESVR Other				8. F/	ARM OR LEASE NA	AME, WELL NO.			
								• 		San Juan 3	31-6 Unit #53 M			
2. NAME C	OF OPERA	TOR		-					9. API WELL NO					
	ONOCOP								30-039-30023-006					
3 ADDRES									10. FIELD AND POOL, OR WILDCAT					
	O BOX 42				5) 326-9700			···	Basin Dakota/ Blanco Mesaverde					
		٠.		•	dance with any State	requirements)*			11 SEC, T, R., M., OR BLOCK AND SURVEY OR AREA					
At surface At Botto		Jnit L (NV	/SW), 198	0' FSL & 660' F	WL,				Sec. 1, T30N, R6W, NMPM					
	rod. interva	I renorted h	elow						1 1					
/ top pi		. reported b	0.011						ROVD NOV 13 '07					
At total of	depth								OIL COMS, DIV.					
				Fi .	4. PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE			
				}		}			1	parish DI	FT. 3			
						<u> </u>			<u> </u>	Rìo Arriba	New Mexico			
15. DATE SP			REACHED	1	OMPL. (Ready to prod)			EVATIONS (DF, RI			19 ELEV. CASINGHEAD			
5/21/0		7/15/			24/07		GL -		KB-6					
20. TOTAL DE	EPTH, MD &T	VO }	21. PLUG, B.	ACK T.D., MID &TVD	22. IF MULTIPLE CO HOW N			ERVALS RILLED BY	ROTAR	RY TOOLS	CABLE TOOLS			
7913			7905		2	<u> </u>				x				
24 PRODUC	TION INTERV	/AL (S) OF TH	HIS COMPLE	TION-TOP, BOTTOM,	, NAME (MD AND TVD)*					25. WAS DIRECT				
Ragin	Dakota -	- 7802' -	787 4 '							SURVEY MA	No			
26. TYPE ELE								.	27 WA	S WELL CORED				
GR/C	CL/CBL	•					,			No				
28				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CASING RECORD	Report all string	s set in	well)						
CASING SIZ	ZE/GRADE	WEIGHT	LB/FT	DEPTH SET (MD) HOLE SIZE	TOP OF CEA	MENT, C	EMENTING RECO	RD	AM	OUNT PULLED			
9-5/8",	H-40	32.3#		226'	12-1/4"	surface; 76 s	x (122	cf)		4 bbis				
7", J-55		20#		3542'	8 3/4*	surface; 540				50 bbls				
4 -1/2",	J-55	10.5#	11.64	7908'	6 1/4"	TOC @ 1460'	; 353 s	sx (698 cf)						
29. LINER RECORD		CORD	30.					UBING RECORD						
SIZE	TOP (MD) BOTT	OM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE]	DEPTH SET (MD)	PA	CKER SET (MD)			
						2-3/8"		7812'						
OFFICE	TION DEGE	70//				4.7#								
	TION RECO	KU (Interval, s	size and numb	er)	32.				CEME	NT SQUEEZE, E	:IC.			
Dakota					1002	7802' - 7874' 680 gal 15% HCL					Clickwater w/22 424#			

PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) Si SI - waiting on facilities Flowing DATE OF TEST HOURS TESTED HOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 10/24/07 18 mcf 1/2" 1 trace FLOW. TUBING PRESS CASING PRESSURE WATER-BBL CALCULATED OIL--BBL GAS-MCF OIL GRAVITY-API (CORR.) 24-HOUR RATE SI - 355# |SI - 481# 435 mcf/d 1.6 bwpd 34 DISPOSITION OF GAS (Sold, used for fuel, TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2427AZ

ng and attached information is complete and correct as determined from all available records

SIGNED

7802' - 7874' @ 2 spf .34" holes - 52 holes

Regulatory Technician TITLE

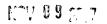
DATE

11/7/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD





20/40 TLC

0 31	24661	25001	tibiba an an an	Odo Alamo	2466'
Ojo Alamo	2466'		White, cr-gr ss.	Ojo Alamo	
Kirtland	2588′	2883′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	25881
Fruitland	2883'	3239'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2883'
			med gry, tight, fine gr ss.	્ર	
Pictured Cliffs	3239'	3509'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3239'
Lewis	3509'	4090'	Shale w/siltstone stringers	Lewis	3509′
Huerfanito Bentonite	4090'	4504'	White, waxy chalky bentonite	Huerfanito Bent.	4090'
Chacra	4504'	5027′	Gry fn grn silty, glauconitic sd stone	Chacra	4504'
			w/drk gry shale	Mesa Verde	5027′
Mesa Verde	5027'	5381'	Light gry, med-fine gr ss, carb sh	Menefee	5381'
			& coal	Point Lookout	5601'
Menefee	5381'	5601'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	6019'
Point Lookout	5601'	6019'	Med-light gry, very fine gr ss w/frequent	Gallup	6943'
			sh breaks in lower part of formation	Greenhorn	7634′
Mancos	6019'	6943'	Dark gry carb sh.	Graneros	7683′
Gallup	6943′	7634!	Lt gry to brn calc carb micac glauc	Dakota	7800'
			silts & very fine gr gry ss w/irreg.interbed sh		
La Ventana	XXXX	XXXX	Wt to 1t buff to med grn sl carb bent		
Greenhorn	7634′	7683′	Highly calc gry sh w/thin lmst.		
Graneros	7683′	7800'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7800′		Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale brea	ks	

40.33

Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

											NMSF-0122	<u> </u>		
WELL CO	MPLETIO	N OR	RECO	MPLE	TION	REP	ORT AND	C)G*	6 IF	INDIAN, ALLOTTEE	E OR TRIBE NAME		
1a TYPE OF WE	LL:	OIL WELL	GAS WELL	X	DRY	Other				1 ,	MMMM-	14M-AIRPRF		
										7. UN	NIT AGREEMENT N	IAME		
b TYPE OF COMPLETION: NEW X WORK DEEP PLUG DIFF. Other DESUB Other										San Juan 31-6 Unit 8. FARM OR LEASE NAME, WELL NO.				
	OVER	0. 17		·										
- NAME OF OF	- DATOR									O AE	San Juan 3	1-6 Unit #53M		
2 NAME OF OP	COPHILLIPS	a VI		23 - 0062										
3 ADDRESS AN		10. F	IELD AND POOL, C	OR WILDCAT										
PO BC	X 4289, Farm	1		lanco Mesaverde										
4. LOCATION O	F WELL (Report	1		BLOCK AND SURVEY										
At surface Unit L (NWSW), 1980' FSL & 660' FWL,											OR AREA			
At Bottom												N, R6W, NMPM		
At top prod. in	nterval reported i	pelow									KCVD M	TO SI VO		
At total depth											OIL CO	NS. DIV.		
				14.	PERMIT I	NO.	DATE ISSUE	ED		12. C	OUNTY OR	13. STATE		
				}			1			1	PARISH [][ar s		
15. DATE SPUDDE	A LO DATET	2 DCACHE		DATE COM	DI /Ready	to pand \	<u> </u>	140 E	SATIONS (DE O	1 07 6	Rio Arriba	New Mexico		
15. DATE SPUDDER	D 16. DATE T 7/15/		' ''	10/24	1			LEVATIONS (DF, RKB, RT, BR, ETC)* - 6198' KB-6431'			19. ELEV. CASINGHEAD			
20. TOTAL DEPTH,			BACK T.D., MI		22. IF MUL	TIPLE C	OMPL.,				Y TOOLS	CABLE TOOLS		
	,				}	HOW N	MANY*		ORILLED BY					
7913 24 PRODUCTION I	LITEBUAL (S) DE T	790:		COTTON N	TALE (MD AL	2		Щ		<u> </u>	X 25 WAS DIRECT	TOLING.		
				SULLOW, 147	AME (MU A	4D 1 VD;					SURVEY MAI			
	esaverde 50		4'	 -						No				
26. TYPE ELECTRIC		S RUN								27 WAS WELL CORED				
GR/CCL/	UDL				:: 0::10 Pr	2200						No		
28. CASING SIZE/GR/	ADE T WEIGH	T, LB./FT	1 nepth	C. SET (MD)	ASING RE		(Report all string:		n well) CEMENTING RECO	חסר	AM	OUNT PULLED		
9-5/8", H-40			226		12-1/4"	344	surface; 76 s				4 bbis	OUNT FOLLED		
7", J-55	20#				8 3/4"			sx (754 cf)			50 bbls			
4 -1/2", J-55	10.5#	LINER RE	790 500PD	8.	6 1/4*		TOC @ 1460	, ანა	SX (698 CT)		DING RECORD	,		
29.	OP (MD) BOT	TOM (MD)	SACKS C	EMENT'	SCREEN	N (MD)			DEPTH SET (BING RECORD	CKER SET (MD)		
	<u>" , " , " , " , " , " , " , " , " , " ,</u>				<u> </u>		2-3/8"		7812'			y,,		
							4.7#							
1 PERFORATION I	RECORD (Interval,	size and num	iber)	i	32.	516' -			OT, FRACTURE,					
riesaverde PLO/LMF-5516	6' - 5814' = 2	5 holes		1	} <u>~</u> `	310 -				% HCL; Frac'd w/1022 bbls 60 Q SF 0 Brady sand & TLC 890,000 scf N2				
JMF/CH - 5052				1	57				c'd w/1018 bbl	s 60 Q	SF			
				I	w/94,260 # 20/40 B				rady s	and & TLC &	960,000 scf N2			
	total	= 54 ho	las	1	 									
33.	total	- 54110	,03	!	L	PF	RODUCTION							
ATE FIRST PRODUC	1		TION METHO	JD (Flowing			te and type of pump	,		1	WELL STATUS (Pr	oducing or shut-in)		
SI - Wa	aiting on fac		CHOKE SIZE	E IPRO	Flowing D'N FOR	g OILBI	BL	GAS-	-MCF		SI R-BBL I	GAS-OIL RATIO		
	}				T PERIOD	1			1	1	1			
10/22/07		1	1/2"			<u> </u>		39 m		<u> </u>				
LOW TUBING PRESS	S CASING PI	RESSURE	CALCULATE 24-HOUR RA		L-BBL		GAS-MCF		WATER-BBI	L	ľ	OIL GRAVITY-API (CORR.)		
Si - 355#	SI - 481	(#	[——•	-			971 mcf/d		1.66 bwpd		ł			
34 DISPOSITION OF				TEST WITNESSED BY										
o be sold. W	aiting for fac	ilities to	be set	pefore c	can first	delive	er.							
35. LIST OF ATTACH his is a MV/I		nale we	ll per D	HC ord	ler 242	7AZ								
36. I hereby certify that							l from all available re	ecords						
///)a												
IGNED SHE	make C	Ler	0	_TITLE .	Regulato	ory Tec	hnician			DATE		11/7/07		
		*(Se	o Instru	ctions a	and Spa	ces fo	r ∆dditional	Data	on Reverse	Side	i Al	CENTED HOX KELLOW		
itle 18 U.S.C. Se	ection 1001, ma	•			-						7 11			
Inited States any				•	_		-			-	}	ביין עע נייין		
							-		-			1, 1		

					43
Ojo Alamo	2466'	2588'	White, cr-gr ss.	Ojo Alamo	466'
Kirtland	2588'	2883'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland 🏲	<u>12</u> 588′
Fruitland	2883′	3239'	Dk gry-gry carb sh, coal, grn silts, light- `med gry, tight, fine gr ss.	Fruitland) O	፮ <mark>8</mark> 883 ' ጌ
Pictured Cliffs	3239'	3509'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3,239
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			ss w/pyrite incl thin sh bands clay & shale brea	aks	