

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-012299	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 31-6 Unit	
2. NAME OF OPERATOR CONOCOPHILLIPS				7. UNIT AGREEMENT NAME San Juan 31-6 Unit #53M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit #53M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 1980' FSL & 660' FWL, At Bottom At top prod. interval reported below At total depth				9. API WELL NO. 30-039-30023-0001	
10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T30N, R6W, NMPM RCVD NOV 13 '07 OIL CONS. DIV.	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE Dist. 3 New Mexico
15. DATE SPUNDED 5/21/07	16. DATE T.D. REACHED 7/15/07	17. DATE COMPL. (Ready to prod.) 10/24/07	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL - 6198' KB-6431'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7913	21. PLUG, BACK T.D., MD & TVD 7905	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY X	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7802' - 7874'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	226'	12-1/4"	surface; 76 sx (122 cf)	4 bbls
7", J-55	20#	3542'	8 3/4"	surface; 540 sx (754 cf)	50 bbls
4-1/2", J-55	10.5#	7908'	6 1/4"	TOC @ 1460'; 353 sx (698 cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8"	7812'
				4.7#	
30. TUBING RECORD					
SIZE			DEPTH SET (MD)		
2-3/8"			7812'		
4.7#					
31. PERFORATION RECORD (Interval, size and number) Dakota 7802' - 7874' @ 2 spf .34" holes - 52 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7802' - 7874' 680 gal 15% HCL Frac'd w/2551 bbls Slickwater w/32,431# 20/40 TLC					
33. PRODUCTION					
DATE FIRST PRODUCTION SI - waiting on facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/24/07	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL-BBL 18 mcf	GAS-MCF trace
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL 435 mcf/d	GAS-MCF 1.6 bwpd	WATER-BBL trace
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2427AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

TITLE

Regulatory Technician

DATE

11/7/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

NOV 09 2007
 FARMINGTON FIELD OFFICE
 BY **T. Salyers**

Ojo Alamo 2466' 2588'
 Kirtland 2588' 2883'
 Fruitland 2883' 3239'
 Pictured Cliffs 3239' 3509'
 Lewis 3509' 4090'
 Huerfanito Bentonite 4090' 4504'
 Chacra 4504' 5027'
 Mesa Verde 5027' 5381'
 Menefee 5381' 5601'
 Point Lookout 5601' 6019'
 Mancos 6019' 6943'
 Gallup 6943' 7634'
 La Ventana XXXX XXXX
 Greenhorn 7634' 7683'
 Graneros 7683' 7800'
 Dakota 7800'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-
 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drk gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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2 NAME OF OPERATOR CONOCOPHILLIPS				7 UNIT AGREEMENT NAME San Juan 31-6 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit #53M	
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10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 1, T30N, R6W, NMPM RCVD NOV 13 '07 OIL CONS. DIV.	
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25. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5052' - 5814'				26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9-5/8", H-40		32.3#	226'	12-1/4"	surface; 76 sx (122 cf)
7", J-55		20#	3542'	8 3/4"	surface; 540 sx (754 cf)
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29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		7812'			
4.7#					
31. PERFORATION RECORD (Interval, size and number) Mesaverde PLO/LMF-5516' - 5814' = 25 holes UMF/CH - 5052' - 5438' = 29 holes total = 54 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5516' - 5814' Acid-420 gal 15% HCL; Frac'd w/1022 bbls 60 Q SF w/98,171# 20/40 Brady sand & TLC 890,000 scf N2 5052' - 5438' Frac'd w/1018 bbls 60 Q SF w/94,260 # 20/40 Brady sand & TLC & 960,000 scf N2		
33. DATE FIRST PRODUCTION SI - waiting on facilities			PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/22/07	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 39 mcf	GAS-MCF 39 mcf	WATER-BBL
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE SI - 355#	OIL-BBL	GAS-MCF SI - 481#	WATER-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2427AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Chondra Regus</i>		TITLE Regulatory Technician		DATE 11/7/07	

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 med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone
 w/drak gry shale
 Light gry, med-fine gr ss, carb sh
 & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent
 sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc
 silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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