

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit L (NWSW), 1980' FSL & 660' FWL, Sec. 1, T30N, R6W NMPM

RECEIVED

NOV 08 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMNM - 012299
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San

San Juan 31-6 Unit

8. Well Name & Number

San Juan 31-6 Unit #53M
9. API Well No.

30-039-30023

10. Field and Pool

11. Blanco MV/Basin DK
County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ - Completion Report
RCVD NOV 13 '07
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

7/19/07 RU Basin Perforators, run GR, CCL & CBL logs from 7884' to surface. TOC @ 1460'. (7" shoe @ 3543')

8/31/07 PT csg to 4100 #/15 mins - good test.

9/12/07 RU Basin Wireline to perf DK w/.34, 2 spf @ 7874', 7872', 7870', 7868', 7866', 7864', 7862', 7860', 7858', 7856', 7854', 7852', 7850', 7848', 7824', 7822', 7820', 7818', 7816', 7814', 7812', 7810', 7808', 7806', 7804', 7802' = 52 holes total.
Frac the DK 7802' - 7874'. Acidize w/630 gals 15% HCL. Frac w/2551 bbls Slickwater, 2% KCL w/ 32,431# - 20/40 TLC.
RIH w/CFP & set @ 5904'.

ACCEPTED FOR RECORD

NOV 09 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 11/5/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

- San Juan 31-6 Unit 53M
API 30-039-30023

9/12/07 RU Basin Wireline to perf **PLO/LMF** w/.34", 1 SPF @ 5814', 5800', 5798', 5781', 5762', 5692', 5668', 5666', 5665', 5656', 5652', 5650', 5649', 5648', 5647', 5646', 5610', 5608', 5606', 5602', 5570', 5569', 5568', 5518', 5516' = 25 holes total. Frac the PLO/LMF 5516' to 5814'. Acidize w/420 gals 15% HCL, frac w/1022 bbls 60 Q slickfoam w/98,171# 20/40 Brady & TLC sand. N2 total for job 890,000 SCF. RIH w/CFP & set @ 5482'.

9/13/07 RIH & perf **UMF/CH** w/.34", 1 SPF @, 5438', 5636', 5432', 5428', 5400', 5398', 5378', 5376', 5368', 5366', 5360', 5353', 5338', 5242', 5240', 5194', 5186', 5184', 5140', 5138', 5136', 5134', 5132', 5122', 5120', 5118', 5116', 5056', 5052', = 29 holes total. RD and released wireline 9/13/07. Frac UMF/CH 5052' to 5438'. Frac w/1018 BBLs 60 Q slickfoam w/94,260# 20/40 Brady & TLC sand. Total N2 for job 960,000 SCF.

9/13/07 14:00 hr begin Flowback. 5days flowback.

9/18/07 RU Basin WLU & set CFP @ 4952'.

10/16/07 MIRU Basic #1549. ND WH, NU BOP, PT BOP- ok. 10/16/07 RIH w/mill RIH & D/O CFP's @ 4952', 5482' & 5904'. Flowback to C/O. Surged well w/air & mist for 3 days. POOH with tubing. RIH w/RBP & set @ 5889'. Unload water let flow naturally. Release & POOH w/RBP. RIH w/ 2 3/8", 4.7", J-55 tbg & C/O to PBTD @ 7884'. RU spinner for DK test. 10/24/07 PU & landed tbg & 7811' (254 jts) ND BOP, NU WH. RD & release rig 10/24/07