

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-26180
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: BACA GAS COM A
4. Well Location Unit Letter <u>F</u> : <u>1475</u> feet from the <u>NORTH</u> line and <u>1685</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>SAN JUAN</u>		8. Well Number #1A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5507' GR		9. OGRID Number 5380
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BLANCO MV/OTERO CH/AZTEC PC

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REMOVED BP & DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. removed the bridge plug & DHC this well per the attached morning report.

DHC-13082906

RCVD NOV 15 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 11/14/07

Type or print name LORRI D. BINGHAM E-mail address: lorri_bingham@xtoenergy.com Telephone No. 505-333-3100

For State Use Only

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 15 2007
Conditions of Approval, if any:

Baca GC A #1A Rmv BP DHC

9/5/07 Tstd anchors 08/07. MIRU flw tk & FL. Bd well. MIRU Triple "P" Rig #21. TOH w/57 jts 2-3/8" tbg, SN & NC. TIH w/6-1/4" bit, XO, SN & 57 jts tbg. PU & TIH w/19 jts tbg. Tgd @ 2,465' (35' of fill). RU pwr swivel. MIRU Precision Sys AFU. Estb circ w/AFU. CO fill fr/2,465' - 2,500' (CIBP). DO CIBP @ 2,500'. Circ 1 hr. Used 45 bbls 2% KCl wtr w/AFU. Recd 0 BO, 41 BLW w/AFU. RD pwr swivel. PU & TIH w/60 jts tbg. Tgd @ 4,373' (13' of fill). TOH w/20 jts tbg. SWI. SDFN.

9/6/07 Bd well. TIH w/6-1/4" bit, XO, SN & 136 jts tbg. Tgd @ 4,373' (13' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/4,473' - 4,386' (PBTD). Circ 1 hr. Used 35 bbls 2% KCl wtr w/AFU. Recd 0 BO, 34 BLW, 6 BPW w/AFU. TOH w/136 jts tbg, SN, XO & 6-1/4" bit. TIH w/NC, SN & 136 jts tbg. Tgd @ 4,386' (PBTD). TOH & LD w/2 jts tbg. SN & EOT @ 4,333'. RU swb tls. BFL 3,500' FS. S. 0 BO, 5 BPW, 2 runs, 1/2 hr, FFL 3,600' FS. Lt brn fld smpl w/no solids. FTP 0 psig. FCP 5 psig. RD swb tls. Dropd SV. PT tbg to 1,000 psig for 5" w/13 bbls 2% KCl wtr. Tstd OK. Rlsd press. RU swb tls. BFL surf. S. 0 BO, 13 BLW, 7 BPW, 7 runs, 2 hrs, FFL 3,500' FS. FTP 0 psig. FCP 5 psig. RD swb tls. Retr SV. TIH w/2 jts tbg. Tgd @ 4,386' (PBTD). TOH & LD w/8 jts tbg. Tbg ran as follows; NC, SN, 129 jts 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 4,177'. EOT @ 4,178'. PC perfs fr/1,850' - 1,882'. CH perfs fr/2,842' - 2,952'. MV perfs fr/3,748' - 4,374'. PBTD @ 4,386'. ND BOP. NU WH. RIH w/XTO's 1.910" tbg. broach to SN. POH w/tbg broach. LD tbg broach. SWI. SDFN.

9/7/07 Bd tbg. SN @ 4,177'. EOT @ 4,178'. PC perfs fr/1,850' - 1,882'. CH perfs fr/2,842' - 2,952'. MV perfs fr/3,748' - 4,374'. PBTD @ 4,386'. RU swb tls. BFL 3,500' FS. S. 0 BO, 21 BPW, 18 runs, 3.5 hrs, FFL 3,800' FS. Lt brn fld w/no solids. FTP 2 psig. SICP 130 psig. RD swb tls. Dropd ILS combo BHBS / dual pad plngr (SN NA). SWIFPBU. RDMO Triple "P" Rig #21. RWTPD.

9/12/07 MIRU Silver Star SWU, Bd tbg to pit tk. RU swb tls. BFL @ 3,100' FS. S. 0 BO, 7 BW, 2 runs, 3 hrs. FFL @ 2,000'. Well KO flwng after 2nd run. FTP 50 psig. SICP 148 psig. OWU & 1st delv MV/CH/PC DHC gas to Enterprise @ 5:00 pm. Init rate 500 MCFPD. RDMO Silver Star SWU. SN @ 4,177'. EOT @ 4,178'. PC perfs fr/1,850' - 1,882'. CH perfs fr/2,842' - 2,952'. MV perfs fr/3,748' - 4,374'. PBTD @ 4,386'.