This form is not to be used for reporting packer leakage tests in Southeast New Mexico

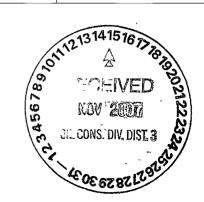
## **Oil Conservation Division**

## Northwest New Mexico Packer-Leakage Test

Page 1 Revised June 10, 2003

Operator ConocoPhillips Inc. Lease Name SAN JUAN 28-7 Well No. 106X Location of Well: Unit Letter M 007W .API# 30-039-07103 Sec 10 Twp 027N Rge Name of Reservoir or Pool Type Method Prod of Prod of Prod Medium Upper Completion PC Gas Flow Tbg./Csg. Lower Completion MV Gas Artificial Lift Tubing **Pre-Flow Shut-In Pressure Data** Hour, Date, Shut-In Stabilized?(Yes or No) Upper Length of Time Shut-In SI Press. PSIG Completion 5/1/2007 60 hours 162 Yes Lower Hour, Date, Shut-In Length of Time Shut-In SI Press. PSIG Stabilized?(Yes or No) Completion 5/1/2007 82 hours 179 Yes Flow Test No. 1 Zone Producing (Upper or Lower): Upper Commenced at: 5/3/2007 12:04:00 PM Time **PRESSURE** Prod Zone Lapsed Time (date/time) Since\* Temperature Remarks Lower zone Upper zone 5/2/2007 12.00:23 PM 0 212 208 78 Both Zones Shut In 5/3/2007 12:02:36 PM 212 208 77 Both Zones Shut In. Turn on PC Zone 5/4/2007 10:08:45 AM 22 137 208 68.9 Turned on MV Production rate during test Oil: BPOD Based on: Bbls. In Hrs. Grav. Gas MCFPD; Test thru (Orifice or Meter) Mid-Test Shut-In Pressure Data Upper Hour, Date, Shut-In Length of Time Shut-In SI Press. PSIG Stabilized?(Yes or No) Completion Lower Length of Time Shut-In SI Press. PSIG Stabilized?(Yes or No) Hour, Date, Shut-In Completion

(Continue on reverse side)



## Flow Test No. 2

Commenced at:		Zone Producing (Upper or Lower)				
Time	Lapsed Time	PRESSURE		Prod Zone		
(date/time)	Since*	Upper zone	Lower zone	Temperature	R	emarks
		•				
				•		
Production rate during	test					
Oil:BPOD Based on:		Bbls. In	Hrs.		Grav.	GOR
GasMCFPD; Test thru (Orifice or Meter)						
Remarks:						
riemano.			/			
I hereby certify that the	e information herein co	ontained is true	and complete	to the best of	my knowledge.	
Approved:	OV 16 2007	20	On a way	taw. Cananal	Dhilling Inc	
		20		tor: Conocol		
New Mexico Øil Conservation Division			By:	Danny Robe	erts	
By:			Title: _	Multi-Skilled	Operator	
Title: Deputy Oil & Gas Inspector.  District #3			_ Date: _	Date: Tuesday, November 13, 2007		
	NORTH	IWEST NEWMEXICO	PACKER I FAKAGE	TEST INSTRUCTIO	ONS	

- A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified
- The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days

For Flow Test No 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to lack of a pipeline connection the flow period shall be three hours

- 6 Flow Test No 2 shall be conducted even though no leak was indicated during Flow Test No 1 Procedure for Flow Test No 2 is to be the same as for Flow Test No 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows 3 hours tests immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests, immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

  24-hour oil zone tests, all pressures, throughout the entire test, shall be continuously measured and

recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only)

Following completion of Flow Test No 1, the well shall again be shut-in, in accordance with Paragraph 3