

Submit 3 Copies  
To Appropriate  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

DISTRICT II  
811 South First, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-22539
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. RCVD NOV 1 '07
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: OIL CONS. DIV. ROSA UNIT DIST. 3
4. Well Location (Surface) Unit letter <u>K</u> : 1800 feet from the <u>SOUTH</u> line & 1780 feet from the <u>WEST</u> line Sec 22-31N-R6W RIO ARRIBA, NM		8. Well No. 79
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6255' GR		9. Pool name or Wildcat BASIN DAKOTA

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL  
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND  
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

X OTHER: COMMINGLE & REPAIR.

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

10-02-2007

MIRU

10-03-2007

RU unit, NU blow tank, RU pump, ND caviation, BOP stack, kill both sides w/ KCl water, ND WH, NU BOP, SDFN.

Completion continued on attached sheets:

*DHC 2671 AZ*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician DATE: October 30, 2007

Type or print name Rachel Lipperd

Telephone No: (918) 573-3046

(This space for State use)

APPROVED

BY [Signature] TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE NOV 16 2007

Conditions of approval, if any:

8

10-04-2007

Pull on MV side, pull up to 40000 lbs, back out pins on donut, PU on MV side to 12000 lbs, pull donut to stripping rubber, close rams, start to strip pipe thru rams, pipe parted, went down hole, WO fishing tools & free point truck, RU WL, TIH w/ 1 7/16" free point, set down @ 2115', TOO H, TIH w/ 1 1/8" free point, had slight movement @ 3600', pipe free above 2200', TIH w/ chemical cutter, work cutter to 5857', 30' above packer, planned to cut tbg just above packer @ 3600' & 2200' while pumping water down tbg to cut tbg above packer tbg parted, went ahead & cut above packer, work cutter out of hole, had 4000 lbs string weight, LD master donut & 1 jt tbg, secure location, SDON.

10-05-2007

Csg press 190 psi, TOO H, LD 75 jts of DK tbg, OAL-2592', PU 2 3/8" N-80 work string, TIH w/ overshot, catch MV tbg @ 475', TOO H, LD 167 jts of 1 1/4" MV tbg, recovered all MV tbg & SD until Monday, 10/8/07.

10-08-2007

CP = 200 psi, PU overshot w/ 1 1/2" grapple, TIH to 2600', engage fish, TOO H, LD 1 1/2" DK tbg, change over to PU 2 3/8" tbg, PU (5) 3 1/8" DC's and bumper sub, TIH, strap and PU 2 3/8" N-80 tbg, engage fish @ 5850', hammer up on seal assembly w/ bumper sub, no movement, release overshot, pull 10 stds, SDFN.

10-09-2007

CP = 200 psi, TOO H w/ overshot, kill well, PU 2 jts wash pipe & jars, TIH, PU power swivel, unload well w/ air mist, CO 4' of fill to pkr, circ hole, run sweeps, hang swivel back, pull 10 stands, SDFN.

10-10-2007

Csg press 200 psi, TOO H w/ wash pipe, PU & MU overshot & jars, TIH, engage fish, jar on fish 5 times, pull 30000 lbs over, fish parted, TOO H, fish parted right under grapple, recovered 3' of 1 1/2" tbg, 14' tbg sticking up on seal assy, MU overshot on tbg, TIH w/ 20 stands, secure well, will free point in the morning, SDON.

10-11-2007

Csg press 200 psi, TIH, engage fish, RU WL Specialties, TIH w/ freepoint, freepoint seal assy, seal assy stuck, TIH w/ string shot, set off in seal assy, did not free, TOO H w/ WL, try to rotate seal assy to make sure it is not a J latch, run second string shoe, did not free seal assy, release overshot, TOO H, TIH w/ rotary shoe & 1 jt wash pipe, jars & DC's, SDON.

10-12-2007

Csg press 200 psi, mill over packer w/ air mist, packer fell free, circ hole clean, TOO H, PU overshot & jars, TIH, engage fish, pull 14 stds, fish dragging, secure location, SDON.

10-13-2007

Blow well down, csg press 200 psi, TOO H w/ 2 3/8" tbg & fish, LD packer & tailpipe, LD & load out fishing tools, TIH w/ 2 3/8" tbg, lost bearing in right angle drive, RD for repair, SDON.

10-14-2007

Install right angle drive, TIH w/ 2 rows of tubing, operator hit crown w/ traveling block, inspect crown, no apparent damage, suspend operations to replace clutch control in AM, SDON

10-15-2007

Csg press 200 psi, TIH w/ 2 3/8" tbg, LD tbg, strap & PU 2 7/8" prod tbg, circ overnight w/ air mist, end of tbg @ 7865', bottom perf @ 7831'.

10-16-2007

CP = 200 psi, SD air, LD 2 jts tbg, land tbg, ran expendable check, 4' sub, 2.33" ID X-nipple, EUE pin X NU box, 86 jts (2698') 6.4#, J-55 tbg w/ 3.25" OD couplings, ran X-over coupling, ran 162 jts (5099) 6.5#, J-55 EUE 8rd tbg, landed @ 7811', X nipple @ 7806', ND BOP, NU WH, pump off expendable check, turn well to production department, release rig @ 1100 hrs, move to Rosa Unit #184C.

**ROSA UNIT # 79**  
**BLANCO MV/BASIN DK**

**Location:** 1800' FSL, 1780' FWL  
NE/4 SW/4 Section 22 (K), T31N, R6W  
Rio Arriba Co, NM

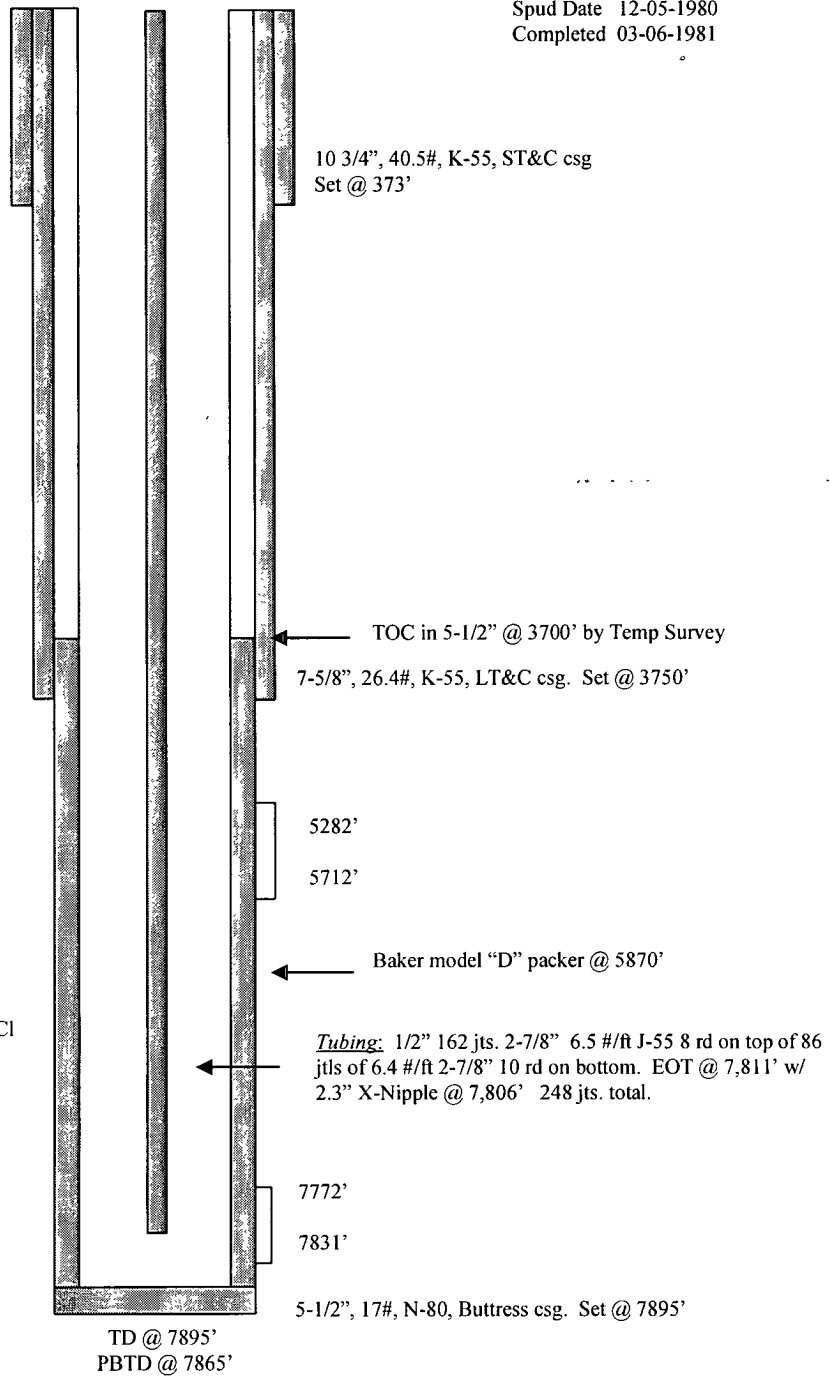
**Elevation:** 6255' GR  
**API #:** 30-039-22539

Spud Date 12-05-1980  
Completed 03-06-1981

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2340'
Kirtland	2455'
Fruitland Coal	2920'
Pictured Cliffs	3094'
Lewis	3550'
Cliff House	5216'
Point Lookout	5566'
Mancos	5787'
Gallup	6517'
Greenhorn	7570'
Graneros	7626'
Dakota	7757'

Mesa Verde 5282' - 5712' (30 holes)  
85K# of 20/40 sand in slick water.

Dakota 7772' - 7831' (64 holes)  
80K# of 20/40 sand carried in 40# X-Link gel with 2% KCl  
and 5% Condensate



<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
15"	10 3/4"	375 s x	443 cu.ft.	surface
9 7/8"	7 5/8"	255 s x	301 cu.ft.	surface
6 3/4"	5 1/2"	320 s x	378 cu.ft.	3700'