Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	ΑI	PPI	30	VED
OMB N	0	10	04-	0137
Expires	Ju	ıly	31,	2010

5.	Lease	Serial	No.
k I	MACCO	44	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NM96041 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such	proposals.				
SUBM	IIT IN TRIPLICATE – Othe	r instructions on pa	ge 2.	7. If	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and No.			A	
Oil Well Gas	Well Other		Trading Post #1				
Name of Operator     Maralex Resources Inc			9. API Well No. 30-045-29708				
3a. Address P. O. Box 338 Ignacio, CO 81137		3b. Phone No. (inc.	lude area code)			Exploratory Area	
-	D. M. on Company Description	(970)563-4000			96858 11. Country or Parish, State		
4. Location of Well (Footage, Sec., T 1600' FSL 1750' FWL K -30-T25 0-R10W	,R.,M., or survey Description	<i>י</i>		i	Juan County,		
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE OF N	IOTICE, RI	EPORT OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture T	reat	Production Reclamation	(Start/Resume) n	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Cons Plug and A		Recomplete Temporaril		Other Commingling	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disp	osal		
testing has been completed. Fina determined that the site is ready f	Abandonment Notices must or final inspection.)	be filed only after all	requirements, inclu	uding recla	nation, have bee		
					61	N	
	RECEIVE	ED	Fruitland Pictured	Coa	1 7	6%	
	UCT 9 200		Pictured	Cliff	√ 2·	4 %	
1	Sureau of Land Mana Farmington Field O	gement Mice				RCVD OCT 16'07	
						OIL CONS. DIV.	
<b>V</b>							
·			DH	C 3	3965		
<ol> <li>I hereby certify that the foregoing is Name (Printed/Typed)</li> </ol>	true and correct.		,				
Bob L. Bixler	1.11	Titl	le Engineering Te	echnician			
Signature	yen	Dat	te 10/04/2007				
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE	USE		
Approved by	-A						
Conditions of approprial if any are attach	VI	ng mot Women't an acut'f.	Title GCO			Date 10 -15 -67	
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation.	title to those rights in the subje		Office FF0				
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep			knowingly and will	fully to mak	e to any departm	ent or agency of the United States any fal	

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brizzos Road, Aziei, NM 87410

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE
\_\_\_Single Well
\_\_Establish Pre-Approved Pools
EXISTING WELLBORE

## APPLICATION FOR DOWNHOLE COMMINGLING

	Establish Pre-Approv	ed Pools
	EXISTING WEI	
G	Yes	No
	1	

Maralex resources Inc.  Operator		P. C.	. Box 338 Ignacio , Colorado 811	37			
NM196041	Trading Post #001	K-30-T25	.0-R10W	s	San Juan County, N	М	
OGRID No 150182 Property C							
JORID No. 130182 Property C	oueA	IFI NO	Lease				
DATA ELEMENT	UPPER ZO	ONE	INTERMEDIATE ZO	ONE	LOWE	R ZONE	
Pool Name	Fruitland Co	oal	Pictured Cliffs				
Pool Code	71629		96858				
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1433' Top 1447' Botto		1452' Top 1461' Bottom				
Method of Production (Flowing or Artificial Lift)	Artificial li	ift	Artificial lift				
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	929						
Producing, Shut-In or New Zone	Producin	g .	Shut-In				
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production lustory. applicant shall be required to attach production	Date:02/2007		Date:08/1999		Date:		
estimates and supporting data )	Rates:32MCF/day		Rates:10MCF/day 234bbl/day		Rates:		
Fixed Allocation Percentage (Note, If allocation is based upon something other	Oil	Gas	Oil Gas		Oil	Gas	
than current or past production, supporting data or explanation will be required.)	%	%	%	%	%	J	%
		ADDITIO	NAL DATA				
Are all working, royalty and overriding If not, have all working, royalty and over	g royalty interests ider verriding royalty inter	ntical in all co	ommingled zones? en notified by certified mail	,	Yes_X Yes	K No_ No_	
Are all produced fluids from all comm	ingled zones compati	ble with each	other?		Yes	X No	
Will commingling decrease the value of	of production?				Yes	No_X	ζ
If this well is on, or communitized wit or the United States Bureau of Land M	h, state or federal lan Aanagement been noti	ds, has either ified in writin	the Commissioner of Public g of this application?	Lands	Yes	XNo	
NMOCD Reference Case No applicat	ole to this well:						
Attachments:  C-102 for each zone to be comming Production curve for each zone for For zones with no production history Data to support allocation method Notification list of working, royalt Any additional statements, data or	r at least one year (If ory, estimated product or formula, ty and overriding royar documents required	f not available tion rates and alty interests f to support con	e, attach explanation.) supporting data.  or uncommon interest cases				
,			OVED POOLS				
If application is	to establish Pre-Appr	roved Pools, t	he following additional infor	mation w	ill be required:		
List of other orders approving downloc List of all operators within the propos Proof that all operators within the pro Bottomhole pressure data	ed Pre-Approved Poo	ols Pools were pr	ovided notice of this applicat	ion.			
I hereby certify that the informatic				and bel	ief.		· ···
SIGNATURE	Kills	TITLE	Engineering Technician			0/04/2007_	
TYPE OR PRINT NAME_Bob L	. Bixler	•	TELEPHONE NO	). (970) :	563-4000		
E-MAIL ADDRESS bbixler@mai	-	*					

District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		<u>V</u>	VELL L	<u>T</u>					
	API Number 0-045-29708			<sup>2</sup> Pool Code 96858		Pictured Cliffs			
			•		<sup>5</sup> Property N Trading Post			· v	Vell Number #001
OGRID 13998	No.	<sup>8</sup> Operator Name Maralex Resources				Elevation 6633			
				-					
					10 Surface	Location			
UL or lot no.	Section	•	Runge	Lot Idn	Feet from the	North/South line	Feet from the	1 ' 1	County

11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range North/South line Lot Idn Feet from the 12 Dedicated Acres Joint or Infill <sup>4</sup> Consolidation Code 15 Order No. 318.92

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

16				<sup>17</sup> OPERATOR CERTIFICATION
			,	I hereby certify that the information contained herein is true and complete to
			-	the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division
				* The Colone
				Signature Date
· ·				
				A. M. (7 Hare Printed Name
				•
.,,	SECTION 30	,	'	`
6.8. ≈ 2 · · · · · · · · · · · · · · · · · ·	10.00			<sup>18</sup> SURVEYOR CERTIFICATION
į.	See .			I hereby certify that the well location shown on this plat was
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
				plotted from field notes of actual surveys made by me or
NM	96041			under my supervision, and that the same is true and correct
		-		to the best of my belief.
				·
				Date of Survey
*	EULL HILL			· ·
1	1			Signature and Seal of Professional Surveyor -
		3		
	/	)		
	MM100304			
	1	)		
		4		Certificate Number
`•	11111111111			Communication (Marion
		<u> </u>		1

District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NNI 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	CATIO	N AND ACK	EAGE DEDICA	ATION PLA	<u> </u>			
	API Numbe 1-045-29708			<sup>1</sup> Pool Code 71629			Fruitiand Co.	u			
					<sup>5</sup> Property N	anie		· v	Vell Number		
					Trading Post	#001			#001		
'OGRID N	lo.				Operator N	lame			, Elevation		
13998					Maralex Rese	ources			6633		
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
к	30	T25	ORIOW	30	1600'	South	1750'	West			
			11 B	ottom Ho	ole Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range			North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	13 Joint o	r Infili	Consolidation	Code 15 O	der No.						
318.92		(	2								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

			Name to the second	
16	,	*		17 OPERATOR CERTIFICATION
ł				I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
	}			or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division
				& The Thomas
		!		Signature Date
				A. M. () Hare
				Printed Name
	SECTION 30	and the state of t	ACAT LIVES TO THE PARTY OF THE	
	<b>国中国的</b> 医黑色性结合			<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or
				under my supervision, and that the same is true and correct
NM	96041	ļ	A 200 S	under my supervision, and that the same is true and correct
		}	7 7 80	
100				to the best of my belief.
				to the best of my belief.
			110	to the best of my belief.  Date of Survey
	- continue			Date of Survey
	- Continue			
				Date of Survey
				Date of Survey
	NM100304			Date of Survey
	NM100304			Date of Survey
	NM100304			Date of Survey

Hobbs, NM 88241-1980

1800 Rio Benzus Rd., Aztec, NM 87410

District IV

UL or lot no.

12 Dedicated Acres 13 Joint or Infill

DD, Artella, NM 88211-0719

PO Bex 2088, Santa Fc, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Departme\_

Form C-10 Revised February 21, 199

instructions on bac

State Lease - 4 Copic

OIL CONSERVATION DIVISION" Submit to Appropriate District Office Santa Fe, NM 87504-2088

AMENDED REPOR

Fee Lease - 3 Copic

County

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numb	ber Pool Code			•	2 Pool Same					2 Pool Name				
30-045-	29708		71	629		BASIN FRUITL	AND COAL								
4 Property		Property Name							* Well Number						
		!	TRAD	ING POST	r				1						
' OGRID	No.		Operator Name						Elevation						
13998		MARAL	MARALEX RESOURCES, INC.						6633						
					<sup>10</sup> Surface	Location									
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County						
K	30	25N	10W_		1600	South	1750	West	San Juan						
			11 Bot	tom Hole	e Location I	f Different Fro	om Surface								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

North/South line

Feet from the

East/West line

Feet from the

Pending

Lot Ida

14 Consolidation Code | 15 Order No.

С

	OK A NON-STAN	NDAKO UNII HAS E	BEEN APPROVED BY	THE DIVISION
16				17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the vest of my knowledge and bring
				Signature Signature
				A. M. O'Hare Printed Name President Title
****	SEC.	30		November 12, 1999  ivate  18SURVEYOR CERTIFICATION
, NM 90	CO41	BIA	NO-G-9502-1283	I hereby certify that the well location shown on this plut was plotted from field notes of actual surveys mude by me or under my supervision, and that the same is true and correct to the best of my belief.
	Post # 1	\$100 X \$2 \$2 \$4.		Date of Survey Signature and Seal of Professional Surveyer
				Certificate Number

OK E

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

•	API Numb	er	1	<sup>2</sup> Pool Code	:	2 Pool Name					
						WILDCAT P	ICTURED CL	IFFS			
4 Property	Code					* Well Number					
					TRADING	Post			1		
7 OGRID	No.	Operator Name							* Elevation		
150182 ROBERT L. BAYLESS, PRODUCER LLC								6633			
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fect from the	East/West line	County		
K	30	25 N	10 W		1600	South	1750	West	San Juan		
	<b>1</b>		11 Bot	tom Hole	e Location I	f Different Fro	om Surface	•			
	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

