Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-24992
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 875	05	SF-079049-B
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 28-6 Unit NP
PROPOSALS.)		
11. Type of Well: Oil Well Gas Well X	Other	8. Well Number #420
2. Name of Operator	Other	9. OGRID Number
BURLINGTON RESC	OURCES OIL & GAS COMPANY LP	14538
3. Address of Operator	EET EADMINICTON NIM 97402	10. Pool name or Wildcat  Basin Fruitland Coal
4. Well Location	EET, FARMINGTON, NM 87402	Basin Fundand Coal
Unit Letter A :	940 feet from the North line and	1160 feet from the East line
Section 32	Township 28N Rng 6W Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Rio Arriba
Pit or Below-grade Tank Application	or Closure	
Pit type Workover Depth to Groundv		>1000' Distance from nearest surface water <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
	Appropriate Box to Indicate Nature of No	-
	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	L WORK CE DRILLING OPNS.  ALTERING CASING P AND A
PULL OR ALTER CASING		CEMENT JOB
OTHER: Wor	kover X OTHER:	. $\square$
	ed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work	). SEE RULE 1103. For Multiple Completions: Atta	
or recompletion.		KCAD MOA 3 ,0.5
or recompletion.		· · · ·
or recompletion.		OIL CONS. DIV.
		· · · ·
or recompletion.  Workover, Lined:		OIL CONS. DIV.
Workover, Lined:  Burlington Resources proposes to co	onstruct a workover pit. Based on Burlington's interpi	OIL CONS. DIV. DIST. 3 etation of the Ecosphere's risk ranking criteria, the
Workover, Lined:  Burlington Resources proposes to convolve pit will be a lined pit as de	etailed in Burlington's Revised Drilling / Workover Pi	OIL CONS. DIV. DIST. 3 etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November
Workover, Lined:  Burlington Resources proposes to convokover pit will be a lined pit as de l11, 2004 on file at the NMOCD offi	etailed in Burlington's Revised Drilling / Workover Picce. Burlington Resources anticipates closing the pit ac	OIL CONS. DIV. DIST. 3 etation of the Ecosphere's risk ranking criteria, the
Workover, Lined:  Burlington Resources proposes to convolve pit will be a lined pit as de	etailed in Burlington's Revised Drilling / Workover Picce. Burlington Resources anticipates closing the pit ac	OIL CONS. DIV. DIST. 3 etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit m	etailed in Burlington's Revised Drilling / Workover Pitce. Burlington Resources anticipates closing the pit acknown office.  And the only pit that will be required. Under this circular that will be required.	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit m	etailed in Burlington's Revised Drilling / Workover Pitce. Burlington Resources anticipates closing the pit acknown office.	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit m	etailed in Burlington's Revised Drilling / Workover Pitce. Burlington Resources anticipates closing the pit acknown office.  And the only pit that will be required. Under this circular that will be required.	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit m	etailed in Burlington's Revised Drilling / Workover Pitce. Burlington Resources anticipates closing the pit acknown office.  And the only pit that will be required. Under this circular that will be required.	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit m	etailed in Burlington's Revised Drilling / Workover Pitce. Burlington Resources anticipates closing the pit acknown office.  And the only pit that will be required. Under this circular that will be required.	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure
Workover, Lined:  Burlington Resources proposes to comorkover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the NOn this workover, a vent/flare pit m designed to manage fluids, and that	etailed in Burlington's Revised Drilling / Workover Picce. Burlington Resources anticipates closing the pit acommoc office.  The post of the state of the pit acommoc of the pit acommoc office.  The post of the state of the pit of t	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be
Workover, Lined:  Burlington Resources proposes to comorkover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit makesigned to manage fluids, and that	etailed in Burlington's Revised Drilling / Workover Picce. Burlington Resources anticipates closing the pit acommod office.  The portion will be the only pit that will be required. Under this cirportion will be lined, as per the risk ranking criteria.  The portion will be lined to the best of my knowledge.	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be
Workover, Lined:  Burlington Resources proposes to comorkover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit makesigned to manage fluids, and that	etailed in Burlington's Revised Drilling / Workover Picce. Burlington Resources anticipates closing the pit acommoc office.  The post of the state of the pit acommoc of the pit acommoc office.  The post of the state of the pit of t	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be
Workover, Lined:  Burlington Resources proposes to comorkover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit makesigned to manage fluids, and that	etailed in Burlington's Revised Drilling / Workover Pice. Burlington Resources anticipates closing the pit acommod office.  Bay be the only pit that will be required. Under this cirportion will be lined, as per the risk ranking criteria.  Bove is true and complete to the best of my knowledge and according to NMOCD guidelines , a general permit	OIL CONS. DIV. DIST. 3  etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the NOn this workover, a vent/flare pit modesigned to manage fluids, and that  I hereby certify that the information ab grade tank has been/will be constructed or clossing the close	etailed in Burlington's Revised Drilling / Workover Pice. Burlington Resources anticipates closing the pit ac NMOCD office.  Bay be the only pit that will be required. Under this cirportion will be lined, as per the risk ranking criteria.  Bove is true and complete to the best of my knowledge sed according to NMOCD guidelines, a general permit	etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be  and belief. I further certify that any pit or beloward or an (attached) alternative OCD-approved plan  gulatory Specialist DATE
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the NOn this workover, a vent/flare pit modesigned to manage fluids, and that  I hereby certify that the information ab grade tank has been/will be constructed or clossing the close	etailed in Burlington's Revised Drilling / Workover Pice. Burlington Resources anticipates closing the pit ac NMOCD office.  Bay be the only pit that will be required. Under this cirportion will be lined, as per the risk ranking criteria.  Bove is true and complete to the best of my knowledge sed according to NMOCD guidelines	etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be  and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .  gulatory Specialist DATE 11/8/2007
Workover, Lined:  Burlington Resources proposes to compose workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit modesigned to manage fluids, and that  I hereby certify that the information ab grade tank has been/will be constructed or clossing the close the clossing the close the close the close the	etailed in Burlington's Revised Drilling / Workover Pice. Burlington Resources anticipates closing the pit ac NMOCD office.  Bay be the only pit that will be required. Under this cirportion will be lined, as per the risk ranking criteria.  Bove is true and complete to the best of my knowledge sed according to NMOCD guidelines , a general permit TITLE Recurrence Remainded TITLE Recurrence Remainded Remai	etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance, a portion of this vent/flare pit will be cumstance.  DATE 11/8/2007 DATE 11/8/
Workover, Lined:  Burlington Resources proposes to common workover pit will be a lined pit as de 11, 2004 on file at the NMOCD offit dated August 2, 2004 on file at the Non this workover, a vent/flare pit modesigned to manage fluids, and that  I hereby certify that the information ab grade tank has been/will be constructed or clossing the close	etailed in Burlington's Revised Drilling / Workover Pice. Burlington Resources anticipates closing the pit ac NMOCD office.  Bay be the only pit that will be required. Under this cirportion will be lined, as per the risk ranking criteria.  Bove is true and complete to the best of my knowledge sed according to NMOCD guidelines	etation of the Ecosphere's risk ranking criteria, the Construction / Operation Procedures dated November cording to the Drilling / Workover Pit Closure Procedure cumstance, a portion of this vent/flare pit will be  and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .  gulatory Specialist DATE 11/8/2007