Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II		30-043-21013
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505		303306 RCUD NOV 9 '07'
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Amacker OIL CONS. DIV.
1. Type of Well: Oil Well Gas Well Other		8. Well Number #1 prof. 3
2. Name of Operator		9. OGRID Number 22044
McElvain Oil and Gas Properties, Inc.  3. Address of Operator		10. Pool name or Wildcat
1050 17 th Street, Suite 1800, Den	ver, CO 80265	Wildcat
4. Well Location		
Unit Letter L : 1915 feet from the South line and 545 feet from the West line		
Section 22 Township 23N Range 1W NMPM County Sandoval		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7467 GL  Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:	OTHER: Com	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
10/10/2007: NU BOP, Pull tubing – RIH w/CIBP & set @ 6,500' – cap CIBP w/ 50' of Cement. Pressure test well bore @ 3,000 psi,		
Held.		
10/11/2007: Perf 5,390- 5,380 40 shots -0.41" holes. Acidize w/ 500 gal 15% HCL. Isolate & Perf 5,298'-5,290' 36 shots -0.41". Perf 5,284- 5,276 36 shots - 0.41". Acidize w/1,000 gal 15 % HCL		
Swab perfs 5,390'- 5,380'. No oil or gas shows.		
10/16/2007:Isolate & swab 5,298'-5,276 No oil or gas shows.		
10/18/2007: Set CIBP @ 5,200'. Cap w/ 50' of cement. Pressure test w/ 3,000 psi, Held. Perf 5,082-4,968 – 29 shots -0.31" hole.		
Acidize w/ 1,000 gal 15 % HCL Swabbed -No oil or gas shows.  10/23/07: Set CIBP @ 4,960' Cap w/50' of cement. Pressure test w/ 3,000 psi, Held. Perf 4,948-4,826' 30 shots -0.32" hole.		
Acidize w/ 1,000 gal 15% HCL. Swabbed. No oil or gas shows.		
10/26/2007: Circulate well bore clean w/ 2% KCL- Secure Well Head.		
ND BOP, Rig down Move out.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE DILLE MI	TITLE_Engineering Tech	SupervisorDATE_11/06/2007
Type or print name Deborah Powell For State Use Only	E-mail address: DebbyP@McElv	rain.com Telephone No.303-893-0933
APPROVED BY: H. Villan	Deputy Oil &	Gas Inspector, DATE NOV 1 6 2007
Conditions of Approval (if any):	Dist	riet #3