<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New, Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Energy, Minerals & Natural Resources												Revised June 10, 2003			
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conservation Division 1220 South St. Francis Dr.												Submi	t to Appre	opriate District Office 5 Copies	
1220 S. St. Fran	icis Dr., i						•	M 87505	THA	DI7A	TION	TO		MENDED REPORT	
¹ Operator n	¹ Operator name and Address ² OGRID Number														
ROSETTA I	RESOU	RCES		Ca 74	15 E. Ma	.: C4	239235								
C/O waish	un St. ,	, rarmı	ngton NM 8/402 Season for 1 New Well 11				Filing Code/ Effective Date								
⁴ API Number 30 - 045 - 34028												⁶ Pool Code 71629			
	124		TSAH	erty Nan TAH 3							⁹ Well Number #4				
II. 10 Surface						t Idn Feet fron		he North/South line		Feet from the		East/West line		County	
no. I	no. I 3		N 10W		2-00 20	1500			l l					San Juan, NM	
	ttom l												_		
UL or lot Section 3		n Township 24N		Range 10W		Feet from the 1500'		North/South line SOUTH		1164'		East/West line EAST		County San Juan, NM	
12 Lse Code F		oducing Method 14 Gas Cont Code Date P				ction 15 C-129		ermit Number 16		C-129 Effective D		Date	¹⁷ C-1	29 Expiration Date	
		as Tra	Transporters												
18 Transporter OGRID		T .	a	ansporter	ess			POD	²¹ O/G		22 POD ULSTR Location and Description				
	Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499						G		}	I- SEC. 3, T24N, R10W 1500' FSL & 1164' FEL					
и эпр., 18 1 19 19 19 19 19 19 19 19 19 19 19 19 1														70' <u>9 1000 C</u>	
											OIL CONS. DIV.				
NE PER PER PER PER PER PER PER PER PER PE	i.							Company of the second			······································		iroqui)151.3	
eΣ															
IV. Pro	duced	Wate) ULSTR	Location	and D	escription	on		·				·	
W Wal	l Com	nlation	Data				I- SE	C. 3, T24N, F	R10W 1	500' FS	L & 1164	FEL		· · · · · · · · · · · · · · · · · · ·	
²⁵ Spud Date 10/8/07		pletion Data 26 Ready Date 11/7/07			T	²⁷ TD 1906'		²⁸ PBTI 1868'		,		²⁹ Perforations 1680 - 92'		³⁰ DHC, MC	
31 H	e ³² Casing			g & Tubi	ng Size		33 Depth S		Set	et		34 Sacks Cement			
		7"				126'			50 SX (59 CU.FT.)						
6 1/4"			4 1/2'					1890'				vi		309 CU.FT.) (89 CU.FT.)	
			2 3/8" / TUBING					1751'							
		·													
VI. Well Test Da			- D ''			10			10 ===		1	40.0			
33 Date Nev	35 Date New Oil 36 Ga			ery Date		³⁷ Test Date 11/7/07		38 Test Leng		gth	³⁹ Tbg		ssure	40 Csg. Pressure 0 psi	
41 Choke Size		· · · · · ·	⁴² Oil 0			¹³ Wate 80 bbls		⁴⁴ Gas 0		<u>.</u>	⁴⁵ AOF		7	⁴⁶ Test Method P	
⁴⁷ I hereby ce								11/16/07		OIL C	CONSER	VATIO	N DIVISIO	ON	
complete to t	. = 13 111		Approved by	y:	1-			1							
Printed name			Title: DIST A												
Title: ENGI			Approval Date: NOV 1 6 2007												
E-mail Addre			-FP.O.M.D.		NUV	T Q 4	<u> </u>								
Date: 11/7/07 Phone: (505) 327-4892								Dim appol							
L			round A	m	<u>u</u>										