

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No SF 079010	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, . Other _____		6 If Indian, Allottee or Tribe Name <b>NMMN- 78402A-MV</b>	
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		7 Unit or CA Agreement Name and No <b>Northeast Blanco Unit</b>	
3. Address <b>20 N. Broadway, Oklahoma City, OK 73102</b>		8 Lease Name and Well No <b>NEBU 344M</b>	
3a Phone No. (include area code) <b>405-552-7917</b>		9. AFI Well No. <b>30-039-30149 -0151</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>1,775' FSL &amp; 1,485' FEL, NW SE, Unit J</b> At top prod interval reported below At total depth <b>2,299' FSL &amp; 1,904' FWL, NE SW, Unit K</b>		10 Field and Pool, or Exploratory <b>Blanco Mesaverde</b>	
14 Date Spudded <b>09/26/2007</b>		15. Date T.D. Reached <b>10/16/2007</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* <b>GL 6,281'</b>	
18. Total Depth: MD <b>8,525'</b> TVD <b>7,839'</b>		19 Plug Back T D MD <b>8,494'</b> TVD <b>7,807'</b>	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs, CBL</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	286'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,144'		Ld 625 sx	161 bbls	Surface	0
						Tl 75 sx	20 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,525'		Ld 485 sx	127 bbls	1,100'	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	None Yet								

25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf Status			
A) Point Lookout			6,138' - 6,308'	0.34"	33	Open			
B) Cliff House			5,897' - 6,074'	0.34"	30	Open			
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval			Amount and Type of Material						
6,138' - 6,308'			Spear 500 gal 15% HCL acid, pumped 53,959 gal Delta 140 with 98,925# 20/40 BASF sand.						
5,897' - 6,074'			Spear 1000 gal 15% HCL acid, pumped 48,568 gal Delta 140 with 93,536# 20/40 BASF sand.						

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

NOV 06 2007

FARMINGTON FIELD OFFICE  
BY T. L. Subers

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2659
				Kirtland	2822
				Fruitland	3412
				Fruitland 1st Coal	3584
				Pictured Cliffs	3756
				Pictured Cliffs Main	3869
				Lewis	3995
				Huerfano Bentonite	4626
				Cliff House	5809
				Menefee	5863
				Point Lookout	6127
				Mancos	6544
				Gallup	7501
				Greenhorn	8173
				Dakota	8301
				Paguate	8341
				Cubero	8351
				Oak Canyon	8429
				Encinal Canyon	8456
				Lower Encinal Canyon	8470

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date October 31, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.