

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078995

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit NM NM 78421A

8 FARM OR LEASE NAME, WELL NO

San Juan 31-6 Unit 44F

9 API WELL NO.

30-039-30090 00C2

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.29 T31N R6W, NMPM

RCVD OCT 26 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A (NENE) 780' FNL, 365' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

DIST. 3

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5/10/07

5/30/07

10/8/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6458 KB 6474'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8058'

21 PLUG, BACK T.D., MD & TVD

8029'

22 IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5223' - 5928'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76 sx (122 cf)	3 bbls
7" J-55	20#	3790'	8 3/4"	surface; 547sx (1103 cf)	69 bbls
4 1/2" L-80 J-55	10.5# 11.6#	8052'	6 1/4"	TOC 3230'; 346sx (686 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7963'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF
PLO/LMF 5928' - 5605'
UMF/CH 5562' - 5223'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5605' - 5928'	Spearhead 10 bbls 15% HCL, pumped 10500 gal 60Q
	Slickwater/foam pad, pumped appr 100000# 20/40
	Brady, tailed w/10000# TLC Sand.
5223' - 5562'	Spearhead 10 bbls 15% HC, pumped 12060 gal 60Q
	Slickwater/foam pad. Pumped approx 100000# 20/40
	Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
10/3/07	1	1/2"			68.75 mcf	.83 bw		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY-API (CORR.)	
184#	662#			1650 mcf/d	20 bwpd		ACCEPTED FOR RE	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2518AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Monroe TITLE Regulatory Technician

DATE

FARMINGTON FIELD OFFICE

BY

10/10/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2450'	2559'
Kirtland	2559'	2971'
Fruitland	2971'	3323'
Pictured Cliffs	3323'	3590'
Lewis	3590'	4217'
Huerfanito Bentonite	4217'	4622'
Chacra	4622'	5114'
Mesa Verde	5114'	5479'
Menefee	5479'	5737'
Point Lookout	5737'	6083'
Mancos	6083'	7020'
Gallup	7020'	7767'
Greenhorn	7767'	7816'
Graneros	7816'	7940'
Dakota	7940'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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