

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078995

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit NMJM78421B

8 FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit 44F

9 API WELL NO.

30-039-30090 OOC

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.29 T31N R6W, NMPM

RCVD OCT 26 '07

OIL CONS. DIV.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

b TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

Unit A (NENE) 780' FNL, 365' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Rio Arriba

New Mexico

15 DATE SPUN

5/10/07

16. DATE T.D. REACHED

5/30/07

17 DATE COMPL. (Ready to prod.)

10/8/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6458 KB 6474'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

8058'

21 PLUG, BACK T.D., MD &amp; TVD

8029'

22. IF MULTIPLE COMPL.,

HOW MANY\*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7949' - 8019'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27 WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76 sx (122 cf)	3 bbls
7" J-55	20#	3790'	8 3/4"	surface; 547sx (1103 cf)	69 bbls
4 1/2" L-80 J-55	10.5# 11.6#	8052'	6 1/4"	TOC 3230'; 346sx (686 cf)	

29

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7963'	

31 PERFORATION RECORD (Interval, size and number)

@2SPF

8019' - 7995' = 44 holes

@1SPF

7949' - 7969' = 11 holes

Total Holes = 55

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7949' - 8019'

Spearhead 10 bbls of 15% HCL, pumped 30000 gal

Slickwater pad. Pumped approx 15000# 20/40 TLC

Sand

33.

PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

10/4/07

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR

TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

mcf

FLOW TUBING PRESS

184#

CASING PRESSURE

662#

CALCULATED

24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

To be reported w/first delivery

ACCEPTED FOR RECORD

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2518AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Nancy M. Mena*

TITLE

Regulatory Technician

DATE

FARMINGTON FIELD OFFICE

BY

10/10/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2450'	2559'	White, cr-gr ss.	Ojo Alamo	2450'
Kirtland	2559'	2971'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2559'
Fruitland	2971'	3323'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2971'
Pictured Cliffs	3323'	3590'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3323'
Lewis	3590'	4217'	Shale w/siltstone stringers	Lewis	3590'
Huerfanito Bentonite	4217'	4622'	White, waxy chalky bentonite	Huerfanito Bent.	4217'
Chacra	4622'	5114'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4622'
Mesa Verde	5114'	5479'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5114'
Menefee	5479'	5737'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5479'
Point Lookout	5737'	6083'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5737'
Mancos	6083'	7020'	Dark gry carb sh.	Mancos	6083'
Gallup	7020'	7767'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7020'
Greenhorn	7767'	7816'	Highly calc gry sh w/thin lmst.	Greenhorn	7767'
Graneros	7816'	7940'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7816'
Dakota	7940'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7940'