

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF-080069

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM- 78415A-MV

7 UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit 48B

9. API WELL NO.

30-039-30290 -0031

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15 T29N R05W, NMPM**RCVD NOV 14 '07****OIL CONS. DIV.**

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☐☒DRY ☐Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit K (NESW) 1660' FSL, 2475' FWL**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/23/07

16. DATE T D. REACHED

9/4/07

17. DATE COMPL. (Ready to prod.)

10/26/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6893'**KB 6903'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6281'

21. PLUG, BACK T D., MD & TVD

6273'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5567' - 6200'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	228'	12 1/4"	surface; 75sx (127 cf)	2 bbls
7" J-55	23#	4144'	8 3/4"	surface; 530 sx (1238 cf)	35 bbls
4 1/2" J-55	10.5#	6276'	6 1/4"	TOC 3600'; 235 sx (343 cf)	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6053'	

31 PERFORATION RECORD (Interval, size and number)

PLO/LMF 1SPF**5902' - 6200' = 25 holes****UMF/CH 1SPF****5567' - 5843' = 25 hole****TOTAL HOLES = 50**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5902' - 6200'**10 bbls 15% HCL Acid, 10,500gals 60Q Slickwater****100,000# 20/40 Brady Sand****5567' - 5843'****10 bbls 15% HCL Acid, 10,500gals 60Q Slickwater****100,000# 20/40 Brady Sand**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/26/07	1	.5		0	82 mcfh	1.5 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
300#	SI 600#psi		0	1973 mcfh	36 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone MV well.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Lopez TITLE **Regulatory Technician**DATE **11/8/07**

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY **T. Salazar**

Ojo Alamo	3070'	3198'	White, cr-gr ss.	Ojo Alamo	3070'
Kirtland	3198'	3485'	Gry sh interbedded w/tight, gry, fine-gr ss. med gry, tight, fine gr ss.	Kirtland	3198'
Fruitland	3485'	3833'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3485'
Pictured Cliffs	3833'	4020'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3833'
Lewis	4020'	4222'	Shale w/siltstone stringers	Lewis	4020'
Huerfanito Bentonite	4222'	4595'	White, waxy chalky bentonite	Huerfanito Bent.	4222'
Chacra	4595'	5564'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4595'
Mesa Verde	5564'	5760'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5564'
Menefee	5760'	6024'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5760'
Point Lookout	6024'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6024'

UNIT-42, 284' - 2844'

1200'

11' 201/202