

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

USA NM-03154 ✓

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Ballard 14G

9. API WELL NO

30-045-34365 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14 T26N R09W, NMPM,
RCVD NOV 14 '07
OIL CONS. DIV.

12 COUNTY OR
PARISH
San Juan

13 STATE
DIST. 3
New Mexico

19 ELEV CASINGHEAD

23 INTERVALS
DRILLED BY

yes

25 WAS DIRECTIONAL
SURVEY MADE

No

27 WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1065' FSL & 705' FEL

At top prod interval reported below

At total depth

NOV 15 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO DATE ISSUED

15 DATE SPUDDED 8/20/2007 ✓ 16 DATE T.D. REACHED 8/28/2007 ✓ 17 DATE COMPL (Ready to prod.) 10/26/2007

18 ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6323' KB 6335'

20 TOTAL DEPTH, MD & TVD 6779' ✓

21 PLUG, BACK T.D., MD & TVD 6741'

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6402' - 6710'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" H-40	24#	363'	12 1/4"	surface; 339sx (402 cf)	25 bbls
4 1/2" J-55	11.6#	6763'	7 7/8"	surface; 1280 sx (1868 cf)	50 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6643'	

31 PERFORATION RECORD (Interval, size and number)

@2SPF
6702' - 6710' = 6
@2SPF
6607' - 6676' = 24
@1SPF
6402' - 6587' = 30

Total holes = 60

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6402' - 6710'	10 bbls 15% HCL Acid,
	29,862gals Slickwater w/25,000# 20/40 TLC sand
	5,262,700 scf N2

33 PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 10/26/2007 HOURS TESTED 1 CHOKE SIZE 1.5 PROD'N FOR TEST PERIOD

OIL-BBL 42 mcfh GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW, TUBING PRESS 180# CASING PRESSURE SI 500# CALCULATED 24-HOUR RATE

OIL-BBL 1 1/4 bopd GAS-MCF 1001 mcf/d WATER-BBL 1/8 bwpd OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS

This is a standalone DK.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara Session TITLE Regulatory Technician

DATE 11/12/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

NOV 15 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	1215'	1342'	White, cr-gr ss.	Ojo Alamo	1215'
Kirtland	1342'	1612'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1342'
Fruitland	1612'	2004'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1612'
Pictured Cliffs	2004'	2090'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2004'
Lewis	2090'	2424'	Shale w/siltstone stringers	Lewis	2090'
Huerfanito Bentonite	2424'	2875'	White, waxy chalky bentonite	Huerfanito Bent.	2424'
Chacra	2875'	3566'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2875'
Mesa Verde	3566'	3666'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3566'
Menefee	3666'	4380'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3666'
Point Lookout	4380'	4703'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4380'
Mancos	4703'	5461'	Dark gry carb sh.	Mancos	4703'
Gallup	5461'	6320'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5461'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6320'
Greenhorn	6320'	6373'	Highly calc gry sh w/thin lmst.	Graneros	6373'
Graneros	6373'	6401'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6401'
Dakota	6401'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

1250-

1250-