

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

NOV 15 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B(NWNE), 560' FNL & 1565' FEL, Section 1, T30N, R06W, NMPM

5. Lease Number  
NMNM-012299
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 31-6 Unit
8. Well Name & Number  
San Juan 31-6 Unit 40G
9. API Well No.  
30-039-30177
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

|                                                       |                                          |                                                  |
|-------------------------------------------------------|------------------------------------------|--------------------------------------------------|
| Type of Submission                                    | Type of Action                           |                                                  |
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Completion Report

RCVD NOV 19 '07  
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

7/8/07 RU Basin WL & run GR/CCL/CBL from 7951' to surface. TOC @ 2950'. ✓

7/19/07 MIRU Cameron Frac, PT csg to 4100#/ 15 mins test good. 7/21/07 RU Basin to perf DK w/.34" 2 SPF @ 7952', 7950', 7948', 7935', 7933', 7931', 7929', 7927', 7923', 7921', 7919', 7917', 7915', 7913', 7911', 7909', 7907', 7882', 7880', 7878', 7876', 7874', 7872', 7870', 7868', 7866', 7864', 7862', 7860' = 58 holes. Acidize w/630 gals 15% HCL, frac DK w/1639 bbls slickwater, 2% KLC, 40,000# 20/40 TLC sand. Set CFP @ 6056'

7/25/07 Perf PLO/LMF w/.34" 1 SPF @ 6006', 5970', 5893', 5880', 5877', 5872', 5858', 5856', 5854', 5839', 5724', 5717', 5708', 5704', 5702', 5700', 5697', 5695', 5693', 5606', 5604', 5582', 5580', 5578' = 24 holes. Acidize w/420 gals 15% HCL, frac PLO/LMF w/ 1231 bbls 60 Q slickfoam, 110,204# 20/40 Brady & TLC sand. N2 = 1,182,700 SCF. Set CFP @ 5532'.

7/25/07 Perf UMF/CH w/.34" 1 SPF @ 5468', 5459', 5450', 5414', 5412', 5404', 5394', 5392', 5390', 5388', 5244', 5238', 5232', 5205', 5192', 5180', 5178', 5173', 5160', 5158', 5120', 5099', 5097' = 23 holes RD release Basin Wireline. Frac w/1086 bbls 60 Q slickfoam, 2% KCL, w/100,000 20/40 Brady & TLC sand. 7/25/07 start flowback for 4 days. RIH w/CFP & set @ 4997' 8/2/07.

10/25/07 MIRU Basin Energy 1549. ND WH NU BOP & PT BOP ok. RIH w/mill & M/O & C/O CFP @ 4997', 5532', 6056'. C/O to PBTD @ 7978'.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 11/14/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date

NOV 16 2007

FARMINGTON FIELD OFFICE

BY T. Salazar

San Juan 31-6 Unit 40G  
API # 30-039-30177

10/29/07 TIH w/RBP & set @ 6068'. Blow well. Flow test MV. Release & POOH w/RBP. RIH w/253 jts, 2 3/8", 4.6#, J-55 & set @ 7863'.ND BOP NU WH RD MO 10/31/07 ✓