

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface **1740' ENL & 1190' FEL**
At top prod. interval reported below
At total depth **2219' 679' 2200' ENL & 700' FEL**

5. Lease Serial No
NMSF-077315

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM-73883-DK

8. Lease Name and Well No.
MARTIN GAS COM B #1F

9. API Well No.
30-045-34091-0151

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area
SEC 31H-T28N-R10W

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **5/14/07** 15. Date T D. Reached **5/26/07** 16. Date Completed ☐ D & A ☒ Ready to Prod **9/12/07**

17. Elevations (DF, RKB, RT, GL)*
5834'

18. Total Depth MD **6778'** TVD **6716'** 19. Plug Back T D. MD **6716'** TVD **6716'** 20. Depth Bridge Plug Set MD **6716'** TVD **6716'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL/ATL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2"	15.5#		6761'	4079'	1000		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6334'	9/12/07						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6228'	6459'	7/6/07	0.34"	25	1 JSPF
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6228'	6459'	7/6/07	0.34"	25	1 JSPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6228' - 6459'	7/6/07 A. w/1500 gals 15% NEEF HCl acid. 7/10/07 Frac'd w/70,112 gals 60Q foam Delta 200 frac fld carrying 130,600# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/10/07	3		0	48	1			FLOWING
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	SI	100		0	384	8		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI								

RECEIVED
SEP 21 2007
Bureau of Land Management
Farmington Field Office

RCVD OCT 1 '07
OIL CONS. DIV.
DIST. 3

NMOCD

ACCEPTED FOR RECORD
SEP 27 2007
BY T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON 6470
MORRISON 6507

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMOS SS	744
				KIRTLAND SHALE	870
				FRUITLAND FORMATION	1304
				LOWER FRUITLAND COAL	1767
				PICTURED CLIFFS SS	1786
				LEWIS SHALE	1912
				CHACRA SS	2727
				CLIFFHOUSE SS	3359
				MENEFEE	3460
				POINT LOOKOUT SS	4160
				MANCOS SHALE	4477
				GALLUP	5344
				GREENHORN	6131
				GRANEROS	6187
				DAKOTA 1	6224

32. Additional remarks (include plugging procedure)

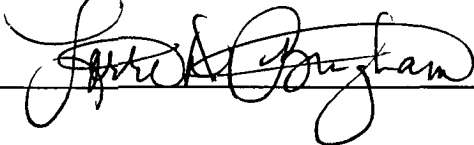
33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/20/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction