

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #259A

9. API Well No.  
30-039-27435

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPlicate

RECEIVED

NOV 19 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1615' FSL & 1120' FEL, NE/4 SE/4 SEC 33-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other PUMP REPAIR

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RCVD NOV 21 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-05-2007

MIRU, press test tbq @ 500 psi, 2 bbls wtr to fill indicating pump unseating self, good solid test after filling tbq w/ wtr. ND w/ pump unit, unseat pump & TOH w/ rods & pump. Pump stuck open, full of coal fines, sent for repairs. Csg = 80#, NU & bled to FB tank. ND w/ prod head & NU w/ BOP, function test same. NU w/ work platform. MIRU w/ Specialties Band Co, TOH w/ tbq, meas out of hole, rec 102 jts. MU w/ 4 3/4" tri-cone bit, seat nipple w/ retrievable standing valve seated. TIH w/ same on 2 7/8" prod string tbq, wet tested in hole @ 900 psi, no leaks solid test. MU w/ Little Red overshot & TIH w/ same on 9/16" sandline. Ret standing valve. TDH w/ tbq tagged fill @ 3384'. NU w/ air pack & broke circ w/ 10 bph air/soap/corr inhibitor Displace dry coal fines & dust. Circ to 3390' stop solid. Made soap sweeps, circ clean, rec lt coal fines, TOH w/ tbq & bit & MSFN.

11-06-2007

Csg = 260#, bled to FB tank. MIRU w/ Sped Banding Co, TIH w/ new screened tbq anchor on 2 7/8" prod tbq w/ 1/4" SS chem line strapped to outside of tbq. Land OA @ 3387'. Install chem adapter tbq hanger. ND w/ work platform & BOP. Rig out w/ banding co. Install chem adapter companion flange. NU w/ prod head & air pack. Pump off exp chk @ 600#. Circ dry & rec load wtr. TIH w/ new pump & rods. Spaced pump & fill tbq w/ wtr. Press test @ 500#, solid test. Stroke pump to 500# w/ pulling unit, good pump action. NU w/ pump jack, hung on for prod. Load out w/ rig equip. LD w/ rig mast & clean location. Prepare to move to the Rosa #144 in the morning.

14. I hereby certify that the foregoing is true and correct

Signed

*Rachel Lippard*  
Rachel Lippard

Title Engineering Technician

Date

ACCEPTED FOR RECORD  
November 13, 2007

(This space for Federal or State office use)

Approved by

Title

Date

NOV 21 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any

BY

**ROSA UNIT #259A**  
**BASIN FRUITLAND COAL**

Location:

1615' FSL and 1120' FEL  
NE/4 SE/4 Sec 33(I), T31N, R05W  
Rio Arriba, NM

Elevation: 6511' GR  
API # 30-039-27435

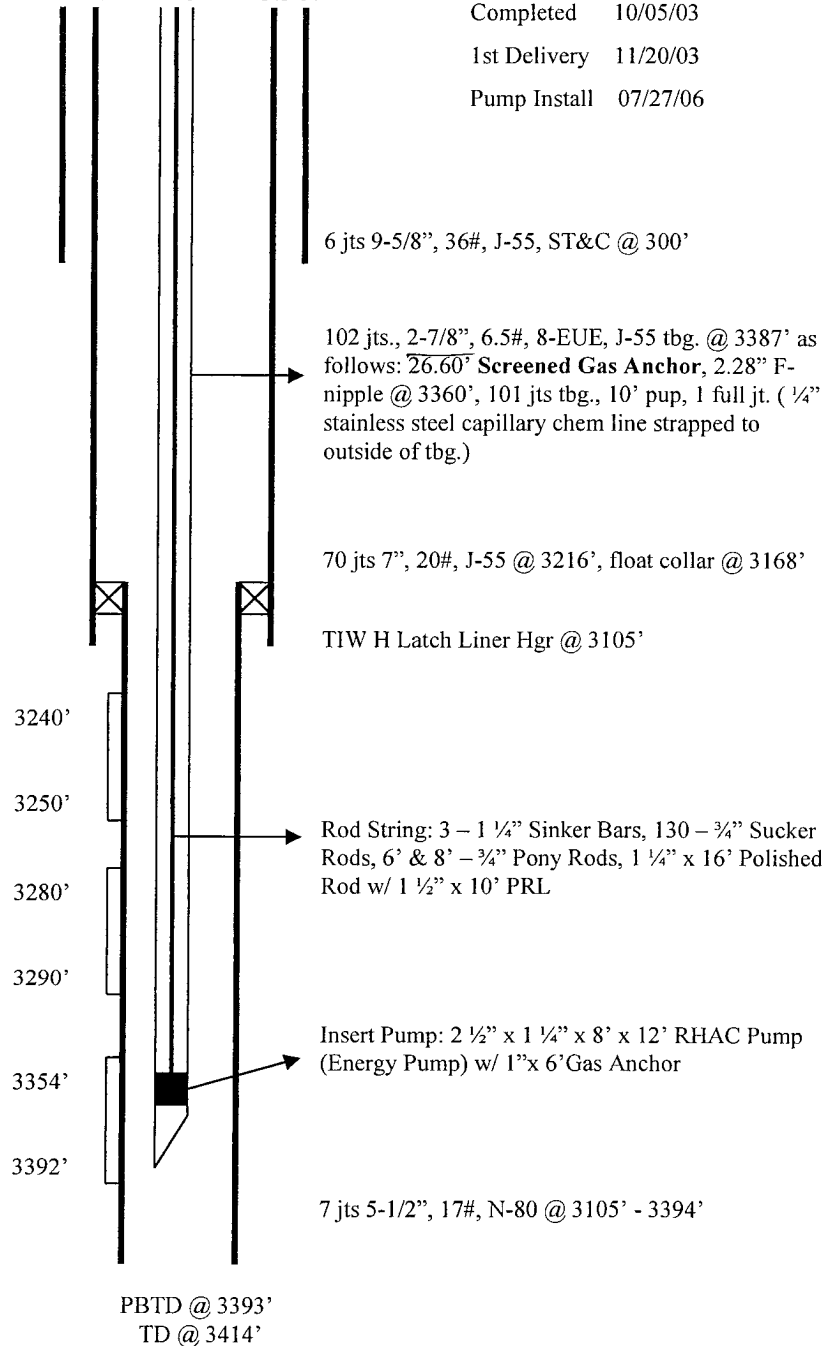
Pumping Unit  
New Churchill CH-114-143-64

Spud 08/04/03  
Completed 10/05/03  
1st Delivery 11/20/03  
Pump Install 07/27/06

Top	Depth
Ojo Alamo	2636'
Kirtland	2796'
Fruitland	3141'
Pictured Cliffs	3406'

Perfs: 4 spf, 240 holes  
@ 0.50" EHD

Open hole from 6-1/4" to 9-1/2"  
from 3226' to 3414'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu ft.	Surface
8-3/4"	7", 20#	450 sx	903 cu ft	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		