

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.**DIST. 3**

Sundry Notices and Reports on Wells

RECEIVED**NOV 15 2007**Bureau of Land Management
Farmington Field Office1. **Type of Well**
GAS2. **Name of Operator**
Burlington Resources3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit O (SWSE), 830' FSL & 2475' FEL, Section 12, T28N R5W, NMPM

5. **Lease Number**
NMSF-079519-A
6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**
San Juan 28-5 Unit8. **Well Name & Number**9. **San Juan 28-5 Unit 102N
API Well No.**

30-039-29855

Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

9/27/07 MIRU Basin Perforators run GUAGE RING tagged PBTB @ 9024'. TOC @ 1500'. Run CBL/ GR/CCL from PBTB to surface.

10/8/07 MIRU Cameron Frac, PT csg to 4100#/15 mins. RU Basin Tools to Perf **DK** w/.34" @ 2 SPF 9018', 9016', 9014', 9012', 9008', 9006', 9004', 9002', 8994', 8990', 8986', 8980', 8976', 8970', 8966', 8962', 8958', 8954', 8950', 8946', 8942', 8938', 8934', 8928', 8926', 8924', 8922', 8920', 8901', 8899', 8886', 8884', 8882', 8880', 8878', 8876', 8874', 8872', 8870', 8868' = 80 total holes. & .34" @ 1 SPF 8860', 8858', 8836', 8834', 8828', 8826', 8824' = 7 total holes. Total = 87 holes Acidize w/630 gal 15% HCL, frac w/2527 bbls slickwater 2% KCL, 36,327# 20/40 TLC sand. RIH w/CFP & set @ 8324'.RU Basin Tool to Perf **PLO/LMF** w/.34" @ 1 SPF 7046', 7037', 7005', 6978', 6945', 6943', 6897', 6895', 6888', 6876', 6870', 6868', 6861', 6855', 6848', 6846', 6832', 6830', 6800', 6777', 6770', 6752', 6736', 6734', 6732', 6632', 6578', 6558', 6528', 6526' = 30 total holes. Acidize w/420 gals 15% HCL, frac w/1165 bbls 60 Q slickfoam, 100,319# 20/40 Brady sand, Total N2 = 1,202,400 SCF. RIH w/CFP & set @ 6502'.**14. I hereby certify that the foregoing is true and correct.**Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 11/9/07

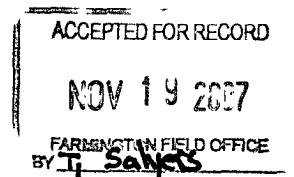
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-5 Unit 102N

NMOCD

API# 300-039-29855

RU Basin Tool to Perf UMF/CH .34" @ 1 SPF 6485', 6483', 6475', 6473', 6450', 6448', 6444', 6416', 6414', 6412', 6410', 6408', 6406', 6402', 6400', 6398', 6387', 6382', 6370', 6360', 6350', 6300', 6270', 6234', 6222', 6196', 6186', 6184', 6152', 6150' = 30 total holes. Frac w/990 bbls 60 Q slickfoam, 97,895 20/40 Brady sand. Total N2 = 1,097,900 SCF.

10/11/07 Begin flowback. 7 day flowback. 10/18/07 RU Basin Wireline Tools RIH w/CFP & set @ 6050'. RD Basin Wireline Tools.

MIRU 10/19/07 Aztec 448. ND WH, NU BOP, PT BOP ok. 10/20/07 RIH w/mill & M/O CFP @ 6050', 6502', 8324'. Blow well to C/O. C/O well w/air & mist. POOH w/tbg. Set RBP @ 7240'. Run MV test. Release & POOH w/RBP. RIH w/283 jts, w/2 3/8", 4.7#, L-80 EUE 8RD tbg & set @ 8941' 10/29/07. ND BOP NU WH, RD RR 10/29/07.

This is a MV/DK commingle being DHC per DHC #2539AZ.