Submit 3 Copies Tö Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-039-30335  5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE _	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga		
87505				Federal	Lease SF-078497
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name  San Juan 28-7 Unit	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				#195P	
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV / Basin DK	
4. Well Location					
Unit Letter O: 945' feet from the South line and 1840 feet from the East line					
Section 9 Township 28N Range 7W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6213'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
	1200711071071110011	. —	KEWIEDIAE WOR		ALTERINO CAGINO
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	_	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND 🗆	
OTHER:	Commingle	$\boxtimes$	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
or recompletion.  DHC 2716					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: $MV - 4525' - 5579'$ ; $DK - 7173' - 7384'$					CVD OCT 30'07
Allocation will be tested.  Commingling will not reduce the value of the remaining production.				1	IL CONS. DIV.
The BLM has been notified of our intent.					DIST. 3
As referenced in Order R - 10476-B	interest owners were no	t re-notifie	ed.	`	
I hereby certify that the information a grade tank has been/will be constructed or					
SIGNATURE AMOUNT AND INC.	$\wedge$ 1	س	egulatory Technicia		0/29/2007
//	<u> </u>	<u></u>	Squatory recommend	<u> </u>	<u>0/29/2001</u>
Type or print name Jamie Go	oodwin E-mail ad	dress: go	odwjl@conocophil	lips.com Telepho	one No. 505-599-4018
(This space for State use)					
APPPROVED BY	My.	TITLE	Deputy Oil &	Gas Inspecto	r, DATE_/1/21/07
Conditions of approval, if any:		L. L	Distr	ICL#3	DAIL 11/0./01
					<b>%</b>