

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECORD CLEAN-UP
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. RCVD NOV 2 '07
7. Lease Name or Unit Agreement Name: WF FEDERAL 20 OIL CONS. DIV. DIST. 3
8. Well Number #4
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL TWIN MOUNDS FRUITLAND SAND PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: WF FEDERAL 20 OIL CONS. DIV. DIST. 3
2. Name of Operator XTO Energy Inc.	8. Well Number #4
3. Address of Operator 382 CR 3100 Aztec, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter C : 1175 feet from the NORTH line and 1905 feet from the WEST line Section 20 Township 30N Range 14W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN FRUITLAND COAL TWIN MOUNDS FRUITLAND SAND PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6297' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER RECORD CLEANUP OF DHC APPLICATION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2724 A2

XTO Energy Inc. is doing record cleanup from this acquired well by applying for DHC approval. We plan to commingle production fr/Basin Fruitland Coal (71629) & Twin Mounds Fruitland Sand PC (86620). Both pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin. Allocations are based on production fr/the WF Federal 20 #1, #2 & #3 wells: Basin Fruitland Coal: Gas 49%, Wtr 49%, Oil 49% Twin Mounds FS PC: Gas 51%, Wtr 51%, Oil 51%. Common ownership between pools makes notifying owners of our intent unnecessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of our intent via submittal of Form 3160-5 on 11/1/2007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed in closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 11/1/2007

Type or print name HOLLY C. PERKINS

E-mail address: holly_perkins@xtoenergy.com

Telephone No. 505-333-3100

For State Use Only

**Deputy Oil & Gas Inspector,
District #3**

APPROVED BY [Signature] TITLE _____ DATE 11/21/07

Conditions of Approval, if any.

18