

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON NOV 19 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  
Farmington Field Office

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Room 4205)

3a Address  
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)  
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
1465' FNL & 1300' FWL  
UL E, Sec. 12, T-31-N, R-13-W

5 Lease Serial No  
USA NM-10183-A

6 If Indian, Allottee or Tribe Name  
RCVD NOV 20 '07  
OIL CONS. DIV.  
DIST. 3

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.  
Federal B #3

9 API Well No  
30-045-33361

10 Field and Pool, or Exploratory Area  
Basin Fruitland Coal (71629)

11 County or Parish, State  
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Completion

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done on this new well completion in the Basin Fruitland Coal per the following and/or attached Continuation Page 2 and Wellbore Diagram:

9/8/2007 - RU SCHLUMBERGER, RAN RST/GR/CCL LOG: TAG BTM AT 2234'; RAN LOG F/2216' - 1362'; POOH; WIN W/ CBL/GR/ CCL. RAN CBL F/ 2220' TO SURFACE W/O PRESSURE, MADE 1000# PSI PASS THRU SAME INTERVAL & SAW NO CHANGE IN CMT, RIH W/ 6.25" GAUGE RING W/ 3.125" CCL TO 2234', POOH & RD SCHLUMBERGER

9/17/2007 - SET 12 FRAC TANKS & FILLING W/ FW, EMPTIED RESERVE PIT. INSTALLED HEAD W/ 7 1/16" FRAC VALVE, TESTED VOID TO 3000 PSI, OK, TESTED VALVE AND CASING TO 4500 PSI

(Please see attached Continuation Page 2 and Wellbore Diagram)

ACCEPTED FOR RECORD

NOV 20 2007

FARMINGTON FIELD OFFICE  
BY T. Salveto

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

11/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

**FEDERAL B # 3**

(API # 30-045-33361)

1465' FNL & 1300' FWL

UL E, SWNW, Sec. 12, T-31-N, R-13-W

San Juan County, New Mexico

9/20/2007 - MIRU SCHLUMBERGER, PU LUBRICATOR, RIH W/PERF GUNS, TIE IN TO SCHLUMBERGER RST LOG PERF F/ 2075'-2090', & F/ 2061'-2075' W/ 3SPF, (TOTAL 87 41" HOLES). POOH RU FRAC EQUIP. FRAC LOWER COAL AS FOLLOWS PUMP 1508 GALS 15% HCL ACID & FRAC W/111,905 GALS GEL FLUID CARRYING 129,164# 20/40 BRADY SAND. PU LUB, RIH W/ 6.1" GR TO 2020', POOH, RIH W/ 7" CBP, SET AT 2010', POOH, PSI TEST CBP TO 3500 PSI, TEST GOOD, RIH W/ PERF GUNS & PERF MIDDLE COAL F/ 1990' TO 1993', & F/ 1961' -1979' W/3SPF (TOTAL 63 41" HOLES) POOH.

9/21/2007 - FRAC MIDDLE COAL AS FOLLOWS PUMP 1000 GALS 15% HCL ACID & FRAC W/ 67,396 GALS GEL FLUID CARRYING 100,029# 20/40 BRADY SAND. RU LUB, RIH W/ 6 1" GR TO 1934', POOH, RIH W/ 7" CBP & SET AT 1922', POOH, TESTED PLUG TO 3500 PSI, TEST GOOD, RIH W/ PERF GUNS & PERF UPPER COAL F/ 1887'-89', & F/1854'-61', & F/1775'-1778' W/ 3SPF (TOTAL 36 41" HOLES) POOH, LD LUB, RDMO SCHLUMBERGER. FRAC UPPER COAL AS FOLLOWS, PUMPED 500 GAL 15% HCL ACID & FRAC W/ 43,742 GALS GEL FLUID CARRYING 81,112# 20/40 BRADY SAND RDMO HES WELL SI, WAITING ON WO RIG,

9/22/2007 - WELL SI WAITING ON WO RIG. WILL BE EMPTYING AND MOVING FRAC TANKS, TEMP DROP FROM REPORT.

10/25/2007 - RIG UP RIG RIG UP FLOW LINE FROM TBG HEAD TO RESERVE PIT, BLEED DOWN WELL. ND FRAC VALVE, NU BOP STACK, CHANGE OUT 2 3/8" PIPE RAMS TO 2 7/8" RAMS. TEST BOP STACK. 2000 PSI HIGH, 250 PSI LOW ON BOTH PIPE & BLIND RAMS. RIG UP 3" FLOW BACK LINE TO FLOW BACK TANK. TALLEY PIPE.

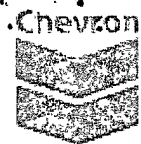
10/26/2007 - SHUT IN CP - 145 PSI, BLOW WELL DOWN. TALLEY MILL & BIT SUB PU & RIH W/ 6 1/8" MILL, FLOATED BIT SUB & 2 7/8" N80 TBG. TAG SAND @ 1800' KB RU POWER SWIVEL & STRING FLOAT, UNLOAD HOLE W/ FOAM UNIT. CIRC SAND DOWN TO CBP @ 1922' KB DO CBP RIH & TAG @ 1978' KB. CO TO CBP @ 2010' KB CONTINUE TO CIRCULATE CLEAN WITH FOAM SWEEPS LD 1 JT, STAND BACK POWER SWIVEL, POOH W/ 5 STANDS TBG. EOT @ 1673'KB

10/29/2007 - TIH W/ 5 STANDS TBG & SINGLE JT TAG @ 2008' KB (CBP @ 2010' KB) DO CBP & CO TO TAG @ 2135'KB TIH W/ 5 STANDS TBG & SINGLE JT. TAG @ 2008' KB (CBP @ 2010' KB) DO CBP & CO TO TAG @ 2135'KB CONTINUE TO DO & CO SAND TO PBTD @ 2236' KB POOH W/TBG, EOT @ 1736'

10/30/2007 - SICP - 135 PSI BLOW WELL DOWN TIH W/ TUBING, TAG FILL @ 2236' KB (PBTD) - NO FILL. POOH LD TBG, BIT SUB & MILL RU SL & LUB RIH W/TRACER SURVEY, F/ TAG KB TO 1315' KB. RD SL. RIH W/ BAKER RBP TO 300' & TEST CSG TO 1000# POOH W/RBP

10/31/2007 - SICP - 140 PSI, BLOW DOWN TEST PIPE RAMS 2000 PSI / 250 PSI. RD BOP TESTER NU WH RIH WITH 2-3/8" PROD TBG, EOT @ 2148.99' NU TREE. RIH W/ 2" X 1-1/2" X 24' PWAC PUMP & RODS

11/1/2007 - LOAD & TEST TBG. RD WO RIG & MO. ✓



**Federal B #3**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 11-5-2007**  
**API: 30-045-33361 ✓**

API: 30-045-33361  
Legals: 12-31N-13W  
Field: Basin

KB 16'  
KB Elev 5828'  
Gr Elev 5812'

Geologic Tops:  
Ojo Alamo  
Kirtland  
Fruitland Coal  
Pictured Cliffs

Spud 8/27/07  
Tbg Landed 10/31/07

Surface Casing  
9-5/8", 36#, J-55, LT&C @ 370' in 12-1/4" Hole  
TOC = 0' w/ 225 sks (48 bbls) Type "G" Cement  
(circulated 10 bbls (47 sks) to surface) ✓

Tubing Details  
66 Jts 2-3/8", 4.7#, J55 (2088.7')  
Seating Nipple (1 1')  
2-3/8", 4.7#, J55 Pup Jt (9.76')  
2-3/8", 12S Tubing Screen (23 85')  
2-3/8", 4.7#, J55 Pup Jt (8.10')  
2-3/8" Bull Plug w/ Collar (0.65')  
EOT = 2148.99'

Rod Details  
1-1/4" Polished Rod (26')  
3 x 3/4" Pony Rods (4', 6', & 8')  
74 x 3/4" Grade D Rods (1850')  
9 x 1-1/4" Sinker Bars (225')  
2" Stabilizer Bar (3 25')  
2" x 1-1/2" RWAC Pump (24')  
EOR = 2146.25'

Perfs. 3 SPF, 3-1/8" HEGS, 120 degree phasing  
1775' - 1778', 1854' - 1881', 1887' - 1889' (36 shots, 0.41")  
Frac: 500 gals 15% HCL  
Sep-07 81,112 lbs of 20/40 Brady Sand  
43,742 gals of fluid  
Max psi = 2,476 psi    Frac gradient = 1.2 psi/ft

Perfs. 3 SPF, 3-1/8" HEGS, 120 degree phasing  
1961' - 1979', 1990' - 1993' (63 shots, 0.41")  
Frac: 1000 gals 15% HCL  
Sep-07 100,029 lbs of 20/40 Brady Sand  
67,396 gals of fluid  
Max psi = 2,048 psi    Frac gradient = 1.36 psi/ft

Perfs. 3 SPF, 3-1/8" HEGS, 120 degree phasing  
2061' - 2090' (87 shots, 0.41")  
Frac: 1508 gals 15% HCL  
Sep-07 129,164 lbs of 20/40 Brady Sand  
111,905 gals of fluid  
Max psi = 2,669 psi    Frac gradient = 1.5 psi/ft

Production Casing. Hole size = 8-3/4" to 2327'  
42 jts, 7", 23#, N-80, LT&C (1854.03')  
21.15', 7", 23#, N-80 marker joint  
5 jts, 7", 23#, N-80, LT&C (215 80')  
21 20', 7", 23#, N-80 marker joint  
3 jts, 7", 23#, N-80, LT&C (124.92')  
FC @ 2237.83'  
1 jt, 7", 23#, N-80, LT&C (shoe joint) (43.25')  
FS @ 2282.28'  
Cmt'd with 101 bbls (400 sks) lead cement, 13.1 ppg, 1 48 cu-ft/sk  
Returns were 15 bbls (57 sks) to surface. TOC @ Surface by CBL

PBTD = 2238.6'

TD = 2327' ✓