

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD NOV 20 '07
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

NOV 19 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-080724A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Zachry 17M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34335

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1995' FSL & 1940' FWL, Section 35, T29N, R10W, NMPM

10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8/15/07 RU Basin Perf & run GR, CCL & CBL logs from PBTD 6541' to surface. TOC @ 3350'. (7" shoe @ 3826').

9/13/07 PT csg to 4100psi for 30mins - good test. RU BWWC to perf DK w/ 34" 2 SPF @ 6518', 6516', 6514', 6512', 6500', 6498', 6496', 6472', 6470', 6466', 6464', 6462', 6460', 6458', 6456', 6454', 6452', 6450', 6448', 6446' = 40 holes. Had misfire @ +/- 300'. RIH w/CPB & set @ 6396'.

9/19/07 Received verbal approval from Jim Lovato (BLM) & Henry Villanueva (OCD) to squeeze perf from misfire. PT BOP-ok. Set packer @ 100'. Pumped 39sx (56cf-10bbbls) Type III cmt, displace w/2bbbls H2O, good cmt out bradenhead. Release packer. WOC. 9/24/07 RIH & tag TOC @ 250'. DO cmt to 305' & CO. PT squeeze to 3000# for 5mins - good test. ✓

9/25/07 RIH w/power swivel, DO & CO CBP @ 6396'. LD power swivel. 9/26/07 Cont perf DK w/.34" 2 SPF @ 6440', 6438', 6436' = 6 holes. And perf 1 SPF @ 6424', 6422', 6420', 6414', 6408', 6406', 6398', 6396', 6394', 6390', 6388', 6386', 6384', 6382', 6380', 6378', 6376' = 17 holes. DK Total holes = 63. Frac DK (6376'-6518'). Acidize w/630gls 15% HCL acid, frac w/2533bbbls slickwater w/39,203# 20/40 TLC. RIH w/CFP & set @ 4551'.

Perf PLO/LMF w/.34" 1 SPF @ 4451', 4449', 4442', 4440', 4438', 4436', 4411', 4409', 4380', 4372', 4370', 4362', 4360', 4358', 4356', 4354', 4329', 4324', 4322', 4320', 4318', 4238', 4210', 4208', 4206', 4204', 4174', 4168', 4166', 4163' = 30 holes. Frac PLO/LMF (4163'-4451'). Acidize w/630gls 15% HCL acid, frac w/1034bbbls 60Q slickfoam w/77,617# 20/40 Brady sand & 779,900 scf N2. RIH w/CBP & set @ 3960'.

10/25/07 MIRU DWS 24. 10/26/07 ND WH, NU BOP. RIH w/mill & MO/CO CBP @ 3960'. & CFP @ 4551'. 11/1/07 Flowtest MV/DK thru separator. RIH w/RBP & set @ 4641'. Flowtest the MV thru separator. Release & TOH w/ RBP @ 4641'.

11/3/07 ND BOP, NU WH. RIH w/207jts 2 3/8" 4.7# J-55 tbg 7 land @ 6447'. RD RR @ 16:00hr on 11/3/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 11/19/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

NOV 20 2007
FARMINGTON FIELD OFFICE
BY T. Sayers