

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name
RCVD NOV 6 '07

7. If Unit or CA Agreement Designation
OIL CONS. DIV.

8. Well Name and No.
DIST. 3
ROSA UNIT #79

9. API Well No.
30-039-22539

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1800' FSL 1780' FWL SEC. 22, T31N, R6W

RECEIVED
NOV 01 2007
Bureau of Land Management
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMMINGLE & REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-02-2007
MIRU

10-03-2007
RU unit, NU blow tank, RU pump, ND caviation, BOP stack, kill both sides w/ KCI water, ND WH, NU BOP, SDFN.

10-04-2007
Pull on MV side, pull up to 40000 lbs, back out pins on donut, PU on MV side to 12000 lbs, pull donut to stripping rubber, close rams, start to strip pipe thru rams, pipe parted, went down hole, WO fishing tools & free point truck, RU WL, TIH w/ 1 7/16" free point, set down @ 2115', TOOH, TIH w/ 1 1/8" free point, had slight movement @ 3600', pipe free above 2200', TIH w/ chemical cutter, work cutter to 5857', 30' above packer, planned to cut tbg just above packer @ 3600' & 2200' while pumping water down tbg to cut tbg above packer tbg parted, went ahead & cut above packer, work cutter out of hole, had 4000 lbs string weight, LD master donut & 1 jt tbg, secure location, SDON.

Completion continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician

Date October 30, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 05 2007

NMOC

FARMINGTON FIELD OFFICE

10-05-2007

Csg press 190 psi, TOOH, LD 75 jts of DK tbg, OAL-2592', PU 2 3/8" N-80 work string, TIH w/ overshot, catch MV tbg @ 475', TOOH, LD 167 jts of 1 1/4" MV tbg, recovered all MV tbg & SD until Monday, 10/8/07.

10-08-2007

CP = 200 psi, PU overshot w/ 1 1/2" grapple, TIH to 2600', engage fish, TOOH, LD 1 1/2" DK tbg, change over to PU 2 3/8" tbg, PU (5) 3 1/8" DC's and bumper sub, TIH, strap and PU 2 3/8" N-80 tbg, engage fish @ 5850', hammer up on seal assembly w/ bumper sub, no movement, release overshot, pull 10 stds, SDFN.

10-09-2007

CP = 200 psi, TOOH w/ overshot, kill well, PU 2 jts wash pipe & jars, TIH, PU power swivel, unload well w/ air mist, CO 4' of fill to pkr, circ hole, run sweeps, hang swivel back, pull 10 stands, SDFN.

10-10-2007

Csg press 200 psi, TOOH w/ wash pipe, PU & MU overshot & jars, TIH, engage fish, jar on fish 5 times, pull 30000 lbs over, fish parted, TOOH, fish parted right under grapple, recovered 3' of 1 1/2" tbg, 14' tbg sticking up on seal assy, MU overshot on tbg, TIH w/ 20 stands, secure well, will free point in the morning, SDON.

10-11-2007

Csg press 200 psi, TIH, engage fish, RU WL Specialties, TIH w/ freepoint, freepoint seal assy, seal assy stuck, TIH w/ string shot, set off in seal assy, did not free, TOOH w/ WL, try to rotate seal assy to make sure it is not a J latch, run second string shoe, did not free seal assy, release overshot, TOOH, TIH w/ rotary shoe & 1 jt wash pipe, jars & DC's, SDON.

10-12-2007

Csg press 200 psi, mill over packer w/ air mist, packer fell free, circ hole clean, TOOH, PU overshot & jars, TIH, engage fish, pull 14 stds, fish dragging, secure location, SDON.

10-13-2007

Blow well down, csg press 200 psi, TOOH w/ 2 3/8" tbg & fish, LD packer & tailpipe, LD & load out fishing tools, TIH w/ 2 3/8" tbg, lost bearing in right angle drive, RD for repair, SDON.

10-14-2007

Install right angle drive, TIH w/ 2 rows of tubing, operator hit crown w/ traveling block, inspect crown, no apparent damage, suspend operations to replace clutch control in AM, SDON

10-15-2007

Csg press 200 psi, TIH w/ 2 3/8" tbg, LD tbg, strap & PU 2 7/8" prod tbg, circ overnight w/ air mist, end of tbg @ 7865', bottom perf @ 7831'.

10-16-2007

CP = 200 psi, SD air, LD 2 jts tbg, land tbg, ran expendable check, 4' sub, 2.33" ID X-nipple, EUE pin X NU box, 86 jts (2698') 6.4#, J-55 tbg w/ 3.25" OD couplings, ran X-over coupling, ran 162 jts (5099) 6.5#, J-55 EUE 8rd tbg, landed @ 7811', X nipple @ 7806', ND BOP, NU WH, pump off expendable check, turn well to production department, release rig @ 1100 hrs, move to Rosa Unit #184C.

ROSA UNIT # 79
BLANCO MV/BASIN DK

Location: 1800' FSL, 1780' FWL
NE/4 SW/4 Section 22 (K), T31N, R6W
Rio Arriba Co., NM

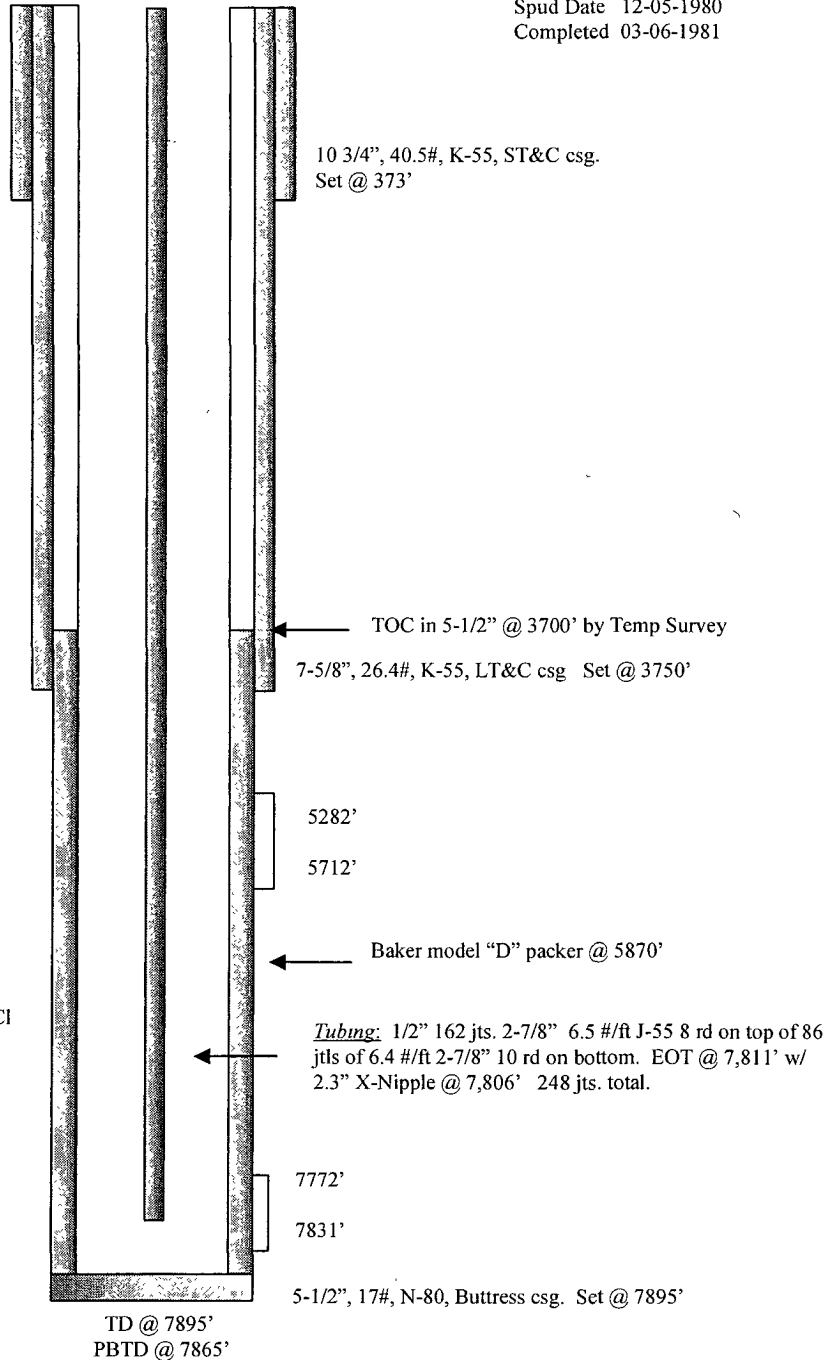
Elevation: 6255' GR
API #: 30-039-22539

Spud Date 12-05-1980
Completed 03-06-1981

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2340'
Kirtland	2455'
Fruitland Coal	2920'
Pictured Cliffs	3094'
Lewis	3550'
Cliff House	5216'
Point Lookout	5566'
Mancos	5787'
Gallup	6517'
Greenhorn	7570'
Graneros	7626'
Dakota	7757'

Mesa Verde 5282' - 5712' (30 holes)
85K# of 20/40 sand in slick water.

Dakota 7772' - 7831' (64 holes)
80K# of 20/40 sand carried in 40# X-Link gel with 2% KCl
and 5% Condensate



<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
15"	10 3/4"	375 s x	443 cu.ft.	surface
9 7/8"	7 5/8"	255 s x	301 cu.ft.	surface
6 3/4"	5 1/2"	320 s x	378 cu.ft.	3700'