

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE NOV 01 2007

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	Bureau of Land Management Farmington Field Office	5. Lease Designation and Serial No. NMSF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name RCVD NOV 6 '07
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		7. If Unit or CA, Agreement Designation OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FSL & 920' FEL, SW/4 SE/4 SEC 12-T31N-R06W		8. Well Name and No. ROSA UNIT #30
		9. API Well No. 30-039-25570
		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK
		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Commingle</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-17-2007

LO w/ rig & equipment @ the Rosa #243A, road rig & equipment to the Rosa #30. MIRU, NU w/ flow back tank, MI & spot air pack & frac tank, fill frac tank w/ 2% KCL. Set up w/ rig mast. Csg & tbg = 240#. Bled down to flow back tank. ND w/ xmas tree. NU w/ BOP & work platform. Function tested BOP. Rigged to pull tbg. Unlanded tbg & removed tbg hanger. LD w/ 1 sgl tbg, NU w/ air pack. Press up to 2000# & worked pipe to shake out plug. Pumped 12 bbls 2% KCL & press to 2000# = 3300# w/ hydrostatic press, worked pipe to no avail. ND w/ air pack. Made well safe for night, winterized pump & rig equipment.

01-18-2007

Tbg = 0#, csg = 260#, bled to flowback tank, WH valves frozen, thawed out same. TOH w/ 2-3/8" tbg, measured and pulled wet. Bottom 40' plugged solid w/ DK mud. MU mule shoe, 4' pup jt, expendable check, 1.875" x-nipple. Hung tbg off at 8069', made well safe for night. SDFN.

Continued on attached sheets:

437-2399

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard Title Engineering Technician Date October 30, 2007

Rachel Lippard

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 05 2007

NMOCD

FARMINGTON FIELD OFFICE

01-19-2007

Csg = 270#. Bled to flowback tank. NU w/ air pack, broke circ w/ 10 bph air/soap/corrosion inhibitor. Displaced 30 bbls form water w/ air. Circulated down hole from 8069' to solid fill at 8125' = 110' fill, PBTD @ 8125'. Circulated from 8125' to 8221', recovered silt mud and frac sand w/ med formation water. Air booster broke down. TUH and hung off at 8093'. NU to flow up csg down flowline, producing wide open over weekend. Rig will be SD until Monday, 1/22/2007.

01-22-2007

ND w/ flow line assembly. NU to flow back tank. Csg = 100#, bled to flow back tank. TDH w/ tbg, tag fill @ 8157' = 64' fill entry over weekend, clean to 8221' Friday when SI. NU w/ air pack broke circ w/ 10 bph air/soap/ corrosion inhibitor. Displaced well bore w/ air, recovered 35 bbls form water. Circulated frac sand fill from 8157' to pbtd @ 8235'. Circ w/ air @ pbtd. Recover 1 cup sand, 5 gal basket test & 12 bph form water @ start. After 4 hrs dropped to ¼ cup sand 5 gal basket test & 15 bph form water. After 6 ½ hrs no sand & 10 bph form water, total load water pump = 75 bbls, total formation water recovered = 100 bbls, including 35 bbls displaced @ onset, total water recovered today = 210 bbls. TUH & hung off @ 8093'. Made safe for night. Rigged to sell gas, selling gas over night.

01-23-2007

Sold gas overnight. ND w/ flow line assembly, NU w/ flow back tank. 100# csg, bled to flow back tank. TDH w/ tbg, tag fill @ 8231' = 4' fill overnight, pbtd @ 8235'. TUH w/ tbg, land 1.875" x-nipple @ 8126', overall @ 8165'. ND w/ work platform & BOP, NU w/ xmas tree. MIRU w/ Antelope equip, pressure test tbg hanger, wellhead & xmas tree @ 3000# 15 min, solid test. ND w/ Antelope equip, NU w/ air pack, pump ahead w/ 5 bbls 2% KCL & dropped ball, pumped off exp chk @ 900#. Circ w/ air, unload well bore of load water & form water, displaced 20 bbls water total. ND w/ air pack, ND w/ circ pump & flow back tank. Clean location & load out w/ rig equipment, LD w/ rig mast. Turned gas down sales line. Will move to the Rosa #218 in the morning.

ROSA UNIT #30

BLANCO MV/BASIN DK Commingle

Location: Sec. 12(O), T31N, R06W
890' FSL, 920' FEL
Rio Arriba, NM
Elevation: 6490' GR
API No: 30-039-25570
KB: 14'

Spudded 07-09-1996
Completed 08-17-1996
ID'd 10-30-1996
Commingle 04-03-2006

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2603'
Fruitland	3162'
Pictured Cliffs	3354'
Lewis	3606'
Cliff House	5558'
Menefee	5608'
Point Lookout	5812'
Gallup	N/L
Dakota	8051'

Surface Casing: 7 jts of 10-3/4", 40 1#, K-55, ST&C. Set @ 318' KB.
Hole Size: 13-3/4"

Intermediate Csg: 87 jts of 7-5/8", 26 4#, K-55, LT&C. Set @ 3741' KB. Float @ 3695'.
Hole Size: 9-7/8"

5573'
Cliff House/Menefee
Perforations

5796'

5813'

Point Lookout Perforations

6154'

Stimulation:

Cliff House/Menefee: 5573' - 5796' (41, 0.36" holes)
80,000# of 20/40 Arizona sand in 1766 BBL's of slick water. AIR = 87 BPM.

Point Lookout: 5813' - 6154' (63, 0.36" holes)
80,000# of 20/40 Arizona sand in 1951 BBL's of slick water. AIR = 105 BPM.

Dakota 8065' - 8223' 2 spf (24, 0.36" holes)
147,000# 20/40 Ottawa and 10,000# super DC resin coated sand in 1196 of 60 qual foam w/30# CMCHPG X-linked w/Zirconium. AIR = 32 BPM.

Tubing: 261 jts 2-3/8", 4.7#, J-55, EUE, 1.875" X Nipple 1 jt off bottom @ 8,126' MD. Below X Nipple, 1 jt, exp. check, and 4' pup w/ mule shoe EOT @ 8,165' KB.

8065'
Dakota
Perforations

8223'

Production Csg: 181 jts of 5-1/2", 17 0#, N-80, LT&C. Set @ 8275' KB. Float @ 8251' KB. Top of Marker Jts @ 5496' & 7819' KB.
Hole Size: 6-3/4"

PBTD @ 8251'
TD @ 8275'

HOLE SIZE	CASING	CEMENT	CMT TOP
13-3/4"	10-3/4"	220 sx (260 cf)	Surface
9-7/8"	7-5/8"	840 sx (1544 cf)	Surface
6-3/4"	5-1/2"	440 sx (612 cf)	3200' CBL ??